

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
MAR 21 2017
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38120
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. BO-0934-0016
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name New Mexico S State [34816]
4. Well Location Unit Letter C / Lot 3 : 990 feet from the North line and 1650 feet from the West line Section 2 Township 22S Range 37E NMPM County Lea		8. Well Number 056
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3363' GL		9. OGRID Number 873
		10. Pool name or Wildcat PenSkelly,GB(50350)/Eunice,SA,So(24170)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: SET CIBP ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA the San Andres and attempt to flow the Grayburg, as follows:

MIRU pulling unit. NU BOP. POOH w/ESP equipment
RIH w/CIBP on tubing. Set CIBP @ ±3840' w/35' of cement via tubing.
Convert to flowing gas well producing out of Grayburg only.

— 35' by wireline
25 x 25 CMT by tbg.

Spud Date:

10/03/2006

Rig Release Date:

10/08/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/3/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Maly Brown

TITLE AG/II

DATE

3/21/2017

Conditions of Approval (if any):

MB

Apache Corporation

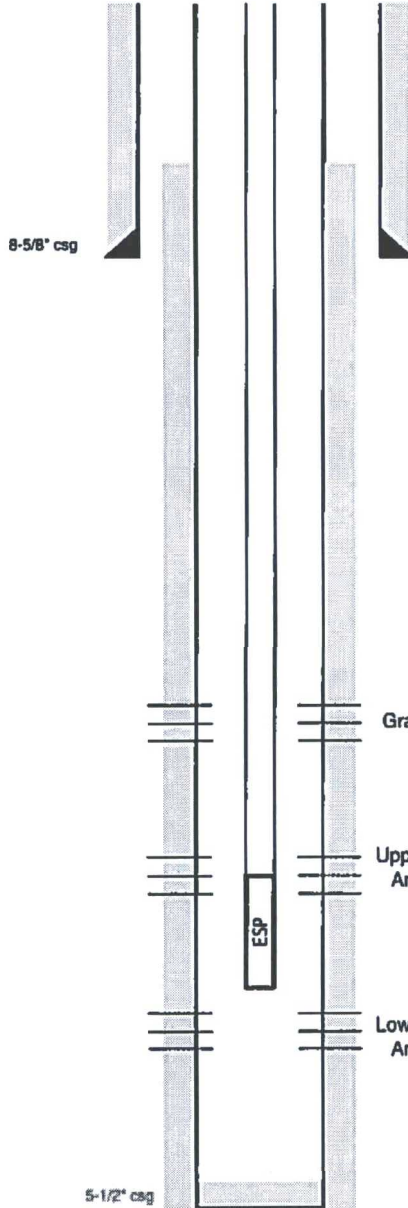
Work Objective _____

CURRENT

Region Office Permian / Midland
District / Field Office NW / Eunice South
AFE Type _____

Start Date	TBD	End Date	TBD
Lease	NM State /S/	KB	11'
Well Name	NM State /S/	Well No.	#56
Field	Penrose-Skelly	TD @	4410'
County	LEA	PBTD @	4369'
State	NEW MEXICO	ETD @	N/A
AFE #	N/A	API #	30-025-38120
Gross AFE	N/A	Spud Date	10/1/2006
Apache WI	100.000000%	Comp. Date	11/2-6/06

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"			394'	300	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	J-55	17#	4410'	900	304' CBL
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
11/2-6/06	San Andres (Lower)	4191' - 95', 4199' - 4207', 4212' - 18', 4222' - 25', 4244' - 54'	2	-72
9/14-16/10	San Andres (Upper)	3862' - 68', 3920' - 28', 3965' - 80', 3996' - 4014', 4082' - 90'	2	-120
9/17-22/10	Grayburg	3692' - 94', 3718' - 22', 3754' - 58', 3783' - 85'	4	-64
10/19/2016	San Andres (Lower)	4160' - 4169', 4174' - 4182', 4232' - 4242', 4268 - 4296"	2	-118

Date	Zone	Stimulation / Producing Interval	Amount
11/2-6/06	San Andres	Acidize w/3000 gals and 134 balls. No ball out.	
9/14-16/10	San Andres	Acidize w/5000 gals HCl and 240 balls.	
9/17-22/10	Grayburg	Acidize w/1500 gals HCl and 104 balls	
9/17-22/10	Grayburg	Frac w/44436 gals SS-25, 58,103# 20/40 white sand	9,918# 14/30 flexsand
10/20/2016	San Andres	Acidize w/8000 gals 15% NEFE HCl Acid and Rock Salt	
10/20/2016	Grayburg	Acidize w/1500 gals 15% NEFE HCl Acid	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT #VALUE!			
			PS #VALUE!			
			SN #VALUE!			
			IPC #VALUE!			
			TBG #VALUE!			
			TAC #VALUE!			
			TBG #VALUE!			
			#VALUE!			
			#VALUE!			
			KB 11'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	
Well History / Failure						

Apache Representative _____

Contract Rig/Number _____

Apache Engineer _____

Jacob Bower

Operator _____

Apache Corporation

Work Objective TA San Andres, Convert to Flowing Well in Grayburg

PROPOSED

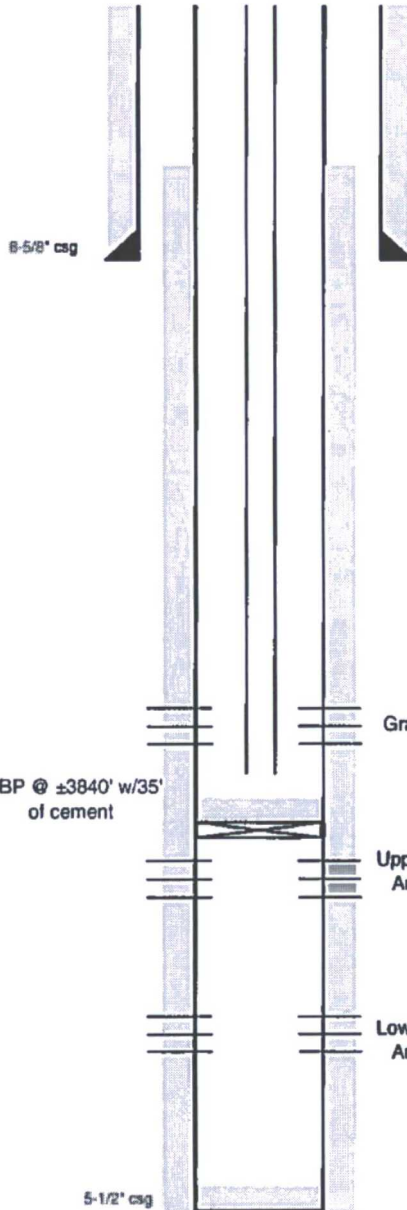
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			TAC			
			TBG			
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			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	
Well History / Failure						

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator