

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 22 2017

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43470
1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection Well ☒		5. Indicate Type of Lease STATE ☐ FEE ☒ FEDERAL ☐
2. Name of Operator Targa Midstream Services LLC		6. State Oil & Gas Lease No. NA
3. Address of Operator 1000 Louisiana, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI D
4. Well Location Unit Letter <u>O</u> : <u>685</u> feet from the SOUTH line and <u>2,362</u> feet from the EAST line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR)		9. OGRID Number 24650
		10. Pool name or Wildcat AGI: Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|--|---|
| PERFORM REMEDIAL WORK ☐ | PLUG AND ABANDON ☐ |
| TEMPORARILY ABANDON ☐ | CHANGE PLANS ☐ |
| PULL OR ALTER CASING ☐ | MULTIPLE COMPL ☐ |
| DOWNHOLE COMMINGLE ☐ | |
| CLOSED-LOOP SYSTEM ☐ | |
| OTHER: (COMPLETION) ☐ | |

SUBSEQUENT REPORT OF:

- | | |
|--|--|
| REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| COMMENCE DRILLING OPNS. ☐ | P AND A ☐ |
| CASING/CEMENT JOB ☐ | |
| OTHER: (Mechanical Integrity Test) ☒ | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This represents a repeat of the MIT performed on January 31, 2017. Following that test, a tubing leak developed which resulted in the reinstallation of the injection tubing (see tubing tally). Currently the well has been drilled to a total depth of 9,210 feet (9,198 TVD) with open hole from 8,350 feet (8,339 TVD) to TD as shown on Figure 1. The permanent packer is set at 8,292 feet (8,281 TVD). The following is a summary of the MIT:

The MIT was conducted after providing notice to NMOCD on Wednesday, March 22, 2017 beginning at 9:41 am. George Bower, Technician for the NMOCD was on site to witness and approve the test. Below is a step-by-step summary of the MIT and observed results:

1. This is a new well and although injection has briefly occurred, there has been no injection for the last several weeks.
2. The annular space pressure between casing and tubing was 0 psig at the start of the MIT.
3. Placed chart on annular space and began recording annular space pressure.
4. Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 620 psig.
5. When annulus pressure reached 620 psig, closed valves to pumping truck.
6. Recorded annular space pressure for 32 minutes.
7. After 32 minutes (10:13 am) the annulus pressure was 615 psig, a loss of 5 psig (0.8% decrease).
8. The diesel was bled from the annulus to reduce observed pressure to 0 psig at which time recording was stopped and the test completed.

In addition to Figure 1 and the updated tubing tally, please find the attached pressure chart (approved by the NMOCD) and calibrations information.

BBMS - Chart - ✓

Spud Date:

November 23, 2016

Rig Release Date:

January 13, 2017

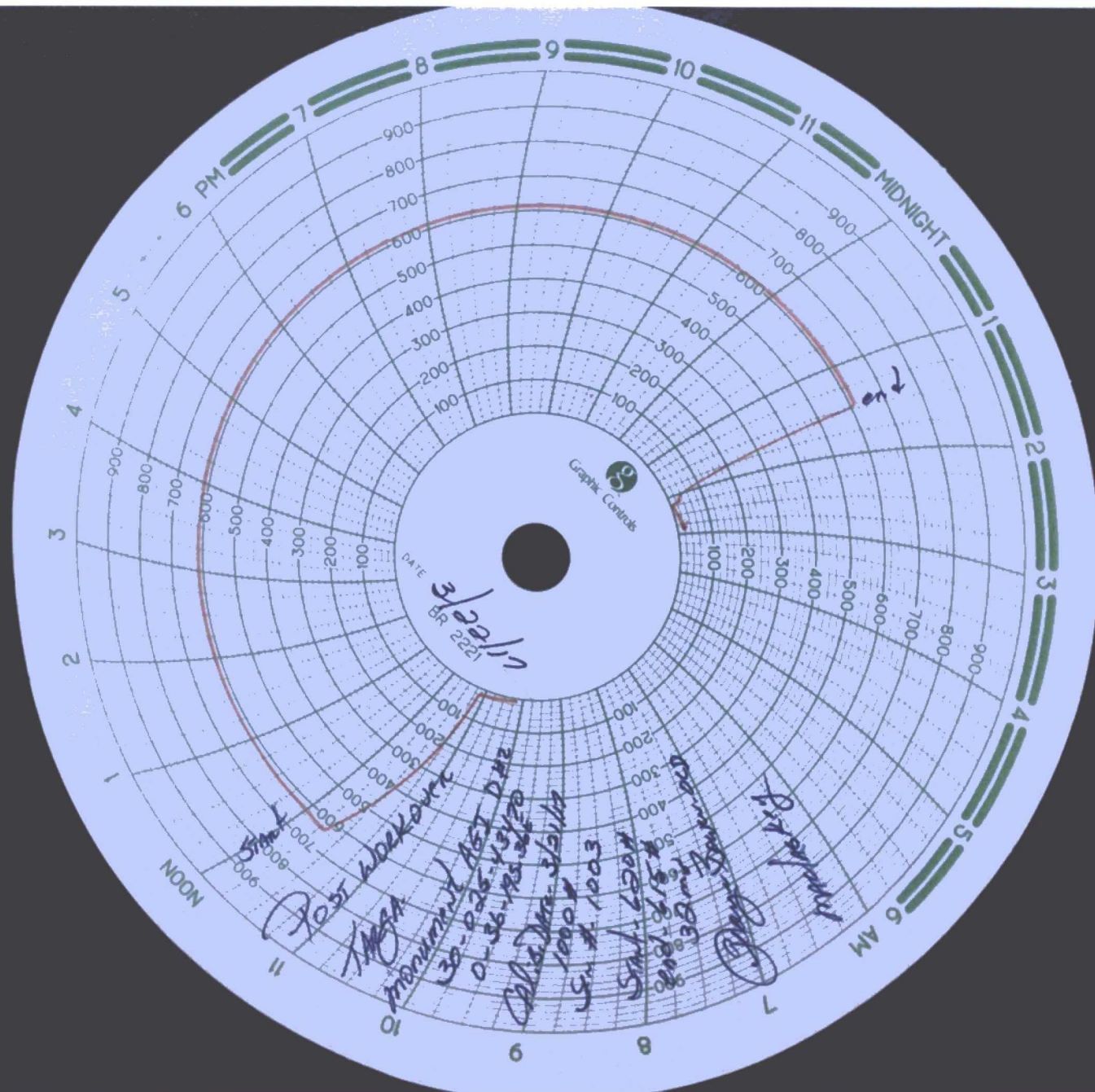
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Targa Midstream LLC DATE 3-22-17

Type or print name Dale T. Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 3/22/2017
Conditions of Approval (if any):



MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240

505-393-1016

THIS IS TO CERTIFY THAT:

DATE: 3-21-17

I, Albert Rodriguez METER TECHNICAN FOR MACLASKEY OILFIELD
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT. 1000 PSE PRESSURE RECORDER

SERIAL NUMBER

1003

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

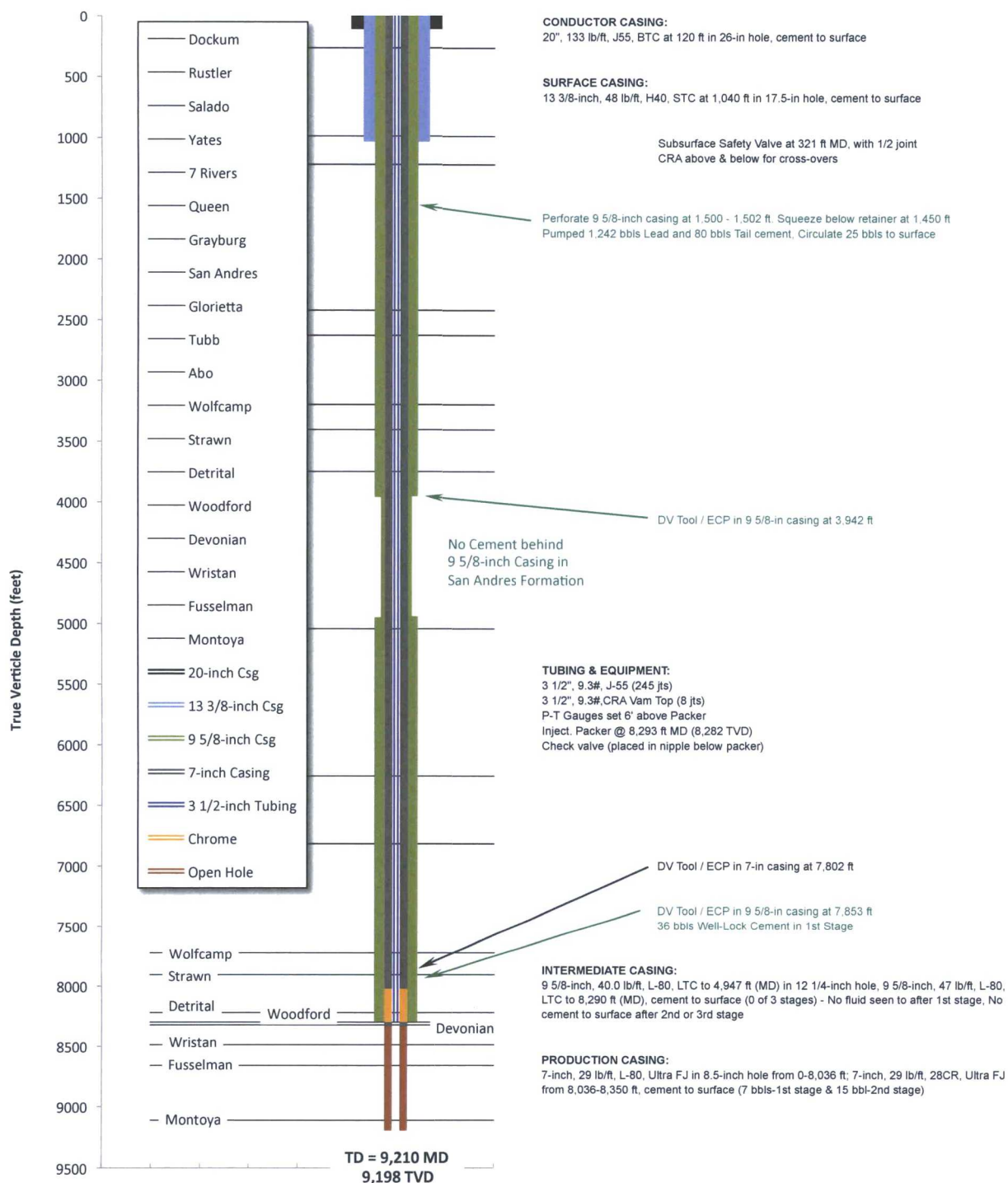
SIGNED:

Albert Rodriguez

Well Name: Targa Monument AGI #2 (API: 30-025-43470)

Surface Location: Section 36(O), T19S-R36E, (685' FSL & 2362' FEL)
Lea County, New Mexico - GL: 3,584' (KB: 25')

GEOLEX
INCORPORATED



TD Location: Section 36(O), T19S-R36E, (734' FSL & 2131' FEL)
Lea County, New Mexico - GL: 3,584' (KB: 25')



Targa Monument AGI D #2

Figure 1

Wellbore Completion Schematic

March 22, 2017



TARGA

MONUMENT AGI D2
LEA COUNTY, NEW MEXICO
3/21/17

Company Rep.
Tool Specialist

GORDON WHITE
SCOTT WALTON

Office ODESSA
SAP No. 903856682

Final Installation					
Installation	Length	Depth	Description	OD	ID
1	25.00	1.99	KB CORRECTION		
2	0.50	26.99	TUBING HANGER		
3	0.62	27.49	3.5" 9.3# J55 8RD DOUBLE PIN ADAPTER	3.500	2.992
2	28.75	28.11	7 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
3	16.10	56.86	3.5" 9.3# J55 8RD TUBING SUBS(10.05 - 6.05)		
4	220.93	72.96	7 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
5	6.04	293.89	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
6	2.30	299.93	X OVER 3.5" 9.3# 8RD BOX X 3.5" 12.7# VAMTOP PIN	4.000	2.750
7	4.08	302.23	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 781HRE25224 101757100 SN 0003747503-1 3.5" 12.7# VAMTOP B X P 2300 PSI OPENING 2.562 'X' PROFILE IN TOP OF VALVE.	5.610	2.562
8	2.16	306.31	X-OVER 3.5" 12.7# VAMTOP BOX X 3.5" 9.3# 8RD PIN	4.070	2.750
9	5.97	308.47	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
10	7713.30	314.44	248 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
11	2.38	8,027.74	X-OVER 3.5" 9.3# 8RD BOX X 3.5" 9.2# VAMTOP PIN	3.970	2.980
12	244.58	8,030.12	7 JOINTS 3.5" 9.2# VAMTOP SM2550 NICKELTUBING	3.500	2.992
13	5.75	8,274.70	3.5" 9.2# VAMTOP BOX X PIN SUB	3.530	2.992
14	4.08	8,280.45	HALLIBURTON ROC GAUGE MANDREL 3.5" VAMTOP BXP 102329817 SN-464192 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 126 SN-ROC004483	4.670	2.950
15	0.96	8,284.53	X-OVER SUB 3.5" 9.2# VAMTOP BOX X 2.875" 6.5# VAMTOP PIN	3.930	2.441
16	6.09	8,285.49	X-OVER SUB 2.875" 6.5# VAMTOP BOX X PIN	2.900	2.441
17	1.11	8,291.58	2.313" 'X' NIPPLE 2.875" 6.4# VAMTOP BOX X PIN	3.240	2.313
A			HALLIBURTON SEAL ASSEMBLY		
a-1	1.73	8,292.69	STRAIGHT SLOT LOCATOR 2.875" VAMTOP BOX X 2.875 NU 10 INCOLOY 925 (212S3270-D)(102582273)(SN-0003781099-1)	3.950	2.431
a-2	1.00	8,294.42	SEAL UNIT 212MSF32500-D 102666617 SN 0003779766-5 2.875" NU 10 RD INCOLOY 925	3.200	2.380
11	a-3	8,295.42	3 EXTENSIONS 2.875 NU 10 RD 2.06' EACHNICKEL ALLOY 925 (212X32500-D)(120056337)(SN-0003777400-1)	3.200	2.347
12	a-4	8,301.48	4 -SEAL UNITS 3.250" X 2.875" NU 10RD NICKEL ALLOY 925 1 EA- (212MSF32500-D)(102666617)(SN 0003779766-3 3-EA (212MSA3200.D)(102666512)(SN 0003779766-1 0003779766-4 0003779766-2 (FLOUREL SEALS SAP# 101079404 AFLAS SEALS SAP# 100006532)	3.200	2.380
13			MULE SHOE GUIDE 2.875" NU 10RD NICKEL ALLOY 925 (812G32500-D) (10143327)(SN-0003777382-1)	3.200	2.380
14	a-5	8,305.48	LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 68,000# SLACK OFF IS 64,000#		
15			HALLIBURTON PACKER ASSEMBLY		
16	18	8,292.69	HALLIBURTON 7" 23-38# BWD PERMANENT PACKER WITH 3.250" BORE, 4" 8UN BOX THREAD, INCOLOY 925 (212BWD7007-D)(101302623)	5.690	3.250
17			WAS RUN ON W/L AND TOP @ 8292.69' ELEMENTS @ 8294'		
18	19	8,296.68	SEAL BORE EXTENSION INCOLOY 925 4" 8UN PXP (PN212N11584)(101468460)(SN-0003744131-1)	4.750	3.250
19	20	8,306.15	X-OVER 4" 8UN BOX X 2.875" 6.5# 8RD INCOLOY 925 (212N9343)(101159929-A)(SN-0003777396-1)	5.000	2.430
20	21	8,306.71	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925	2.880	2.380
21	22	8,314.81	HALLIBURTON 2.188"R' LANDING NIPPLE INCOLOY 925 (811R21807-D) (102362504) (SN- 0003777399-2) NICKEL ALLOY 925	3.670	2.188
22	23	8,316.02	PUP JOINT 2.875" 7.9# EU 8RD INCOLOY 925	2.880	2.290
23	24	8,324.11	HALLIBURTON 2.125" 'R' LANDING NIPPLE (811R21286) (102667285) (SN- 0003781497-1) NICKEL ALLOY 925	3.940	2.125
24	25	8,325.42	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925	2.880	2.380
25	26	8,329.52	WIRELINE RE-ENTRY GUIDE 2" 9.3# VAM INCOLOY 925	3.950	2.441
26	0.58	8,330.10	BOTTOM OF ASSEMBLY		
			EOC @ 8348' TD @ 9210'		
			DIESEL USED FOR PACKER FLUID		
			Filename:		

Date: 3/21/17



Company	TARGA					Co. Rep	GORDON WHITE		Lease	MONUMENT AGI									
Adress						Office #			Well Number	D2									
City, State						Mobile #			County, State	LEA COUNTY, NM									
Tools, BHA	Length		GR		O.D.	#/Ft	I.D.	Thread	Jt Strenght		Total Jts	Perfs							
SAFETY VALVE	20.55		Tubing	55	3.5	9.3	2.992	8RD	142461		280								
ROC GAUGE ASSY	17.99		Surface						Set @		TOC@								
SEAL ASSY 12.99'	0.00		Intermediate						Set @		TOC@								
HANGER ASSY	1.12		Casing						Set @		TOC@								
KELLY BUSHING	25.00		Open Hole						TD@			PBTD	TD @						
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
1	38.00	279	102.66	21	31.65	259	712.04	41	28.20	239	1330.65	61	31.60	219	1952.61	81	32.45	149	2546.52
2	32.83	278	135.49	22	31.55	258	743.59	42	31.63	238	1362.28	62	31.65	218	1984.26	82	31.60	148	2578.12
3	34.15	277	169.64	23	31.70	257	775.29	43	31.70	237	1393.98	63		217	1984.26	83	31.55	147	2609.67
4	35.05	276	204.69	24	28.10	256	803.39	44	31.70	236	1425.68	64	30.50	216	2014.76	84	31.20	146	2640.87
5	35.20	275	239.89	25	28.60	255	831.99	45	31.60	235	1457.28	65	31.30	215	2046.06	85	28.50	145	2669.37
6	34.25	274	274.14	26	31.75	254	863.74	46	31.70	234	1488.98	66	30.12	214	2076.18	86	31.20	144	2700.57
7	35.10	273	309.24	27	31.60	253	895.34	47	31.60	233	1520.58	67	31.57	213	2107.75	87	31.50	143	2732.07
8		272	309.24	28	31.65	252	926.99	48	31.65	232	1552.23	68	30.20	212	2137.95	88	31.60	142	2763.67
9	31.50	271	340.74	29	30.55	251	957.54	49	31.70	231	1583.93	69	31.60	211	2169.55	89	30.27	141	2793.94
10	31.20	270	371.94	30	31.45	250	988.99	50	28.90	230	1612.83	70	31.45	210	2201.00	90	31.55	140	2825.49
11	31.50	269	403.44	31	31.50	249	1020.49	51	31.20	229	1644.03	71	31.50	209	2232.50	91	31.60	139	2857.09
12	31.50	268	434.94	32	31.60	248	1052.09	52	29.60	228	1673.63	72	28.35	208	2260.85	92	30.25	138	2887.34
13	31.65	267	466.59	33	31.65	247	1083.74	53	31.20	227	1704.83	73	31.65	207	2292.50	93	31.60	137	2918.94
14	31.10	266	497.69	34	31.54	246	1115.28	54	31.63	226	1736.46	74	31.65	206	2324.15	94	31.60	136	2950.54
15	30.70	265	528.39	35	29.30	245	1144.58	55	29.10	225	1765.56	75	31.65	205	2355.80	95	31.55	135	2982.09
16	30.55	264	558.94	36	31.55	244	1176.13	56	30.55	224	1796.11	76	31.52	204	2387.32	96	31.53	134	3013.62
17	30.40	263	589.34	37	31.60	243	1207.73	57	31.10	223	1827.21	77	31.55	203	2418.87	97	32.45	133	3046.07
18	30.70	262	620.04	38	31.57	242	1239.30	58	31.07	222	1858.28	78	31.55	202	2450.42	98	30.50	132	3076.57
19	31.60	261	651.64	39	31.55	241	1270.85	59	31.20	221	1889.48	79	32.50	201	2482.92	99	31.60	131	3108.17
20	28.75	260	680.39	40	31.60	240	1302.45	60	31.53	220	1921.01	80	31.15	200	2514.07	100	29.15	130	3137.32
	615.73			622.06				618.56				593.06				623.25			

Total This Page

3072.66

TARGA MONUMENT AGI D2 CHANGE OUT TUBING.xls



COMPANY: TARGA				LEASE: MONUMENT AGI								WELL: D2							
Jts		Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
101	31.55	179	3168.87	121	31.62	159	3758.19	141	31.67	139	4384.82	161	31.57	119	5005.23	181	31.10	99	5626.55
102	31.10	178	3199.97	122	31.64	158	3789.83	142	31.54	138	4416.36	162	31.72	118	5036.95	182	30.47	98	5657.02
103	28.00	177	3227.97	123	31.40	157	3821.23	143	31.55	137	4447.91	163	29.57	117	5066.52	183	31.12	97	5688.14
104	29.30	176	3257.27	124	31.60	156	3852.83	144	31.15	136	4479.06	164	31.68	116	5098.20	184	31.65	96	5719.79
105	28.00	175	3285.27	125	31.50	155	3884.33	145	31.72	135	4510.78	165	31.20	115	5129.40	185	31.65	95	5751.44
106	31.65	174	3316.92	126	31.53	154	3915.86	146	31.63	134	4542.41	166	29.90	114	5159.30	186	31.58	94	5783.02
107		173	3316.92	127	31.54	153	3947.40	147	29.45	133	4571.86	167	31.67	113	5190.97	187	28.33	93	5811.35
108	31.00	172	3347.92	128	30.12	152	3977.52	148	29.60	132	4601.46	168	31.64	112	5222.61	188	31.57	92	5842.92
109	31.74	171	3379.66	129	31.65	151	4009.17	149	31.62	131	4633.08	169	31.73	111	5254.34	189	29.70	91	5872.62
110	31.56	170	3411.22	130	31.60	150	4040.77	150	30.15	130	4663.23	170	31.56	110	5285.90	190	31.58	90	5904.20
111	31.55	169	3442.77	131	29.43	149	4070.20	151	28.30	129	4691.53	171	30.20	109	5316.10	191	30.20	89	5934.40
112	29.70	168	3472.47	132	31.72	148	4101.92	152	31.62	128	4723.15	172	31.54	108	5347.64	192	31.62	88	5966.02
113	31.70	167	3504.17	133	31.60	147	4133.52	153	31.04	127	4754.19	173	31.12	107	5378.76	193	31.60	87	5997.62
114	31.55	166	3535.72	134	31.18	146	4164.70	154	31.55	126	4785.74	174	31.68	106	5410.44	194	31.20	86	6028.82
115	32.45	165	3568.17	135	31.15	145	4195.85	155	31.57	125	4817.31	175	31.71	105	5442.15	195	31.72	85	6060.54
116	31.65	164	3599.82	136	31.68	144	4227.53	156	31.68	124	4848.99	176	31.62	104	5473.77	196	31.72	84	6092.26
117	32.40	163	3632.22	137	31.58	143	4259.11	157	31.64	123	4880.63	177	30.27	103	5504.04	197	31.51	83	6123.77
118	31.60	162	3663.82	138	31.62	142	4290.73	158	31.58	122	4912.21	178	29.53	102	5533.57	198	31.64	82	6155.41
119	31.60	161	3695.42	139	31.72	141	4322.45	159	31.63	121	4943.84	179	31.04	101	5564.61	199	31.55	81	6186.96
120	31.15	160	3726.57	140	30.70	140	4353.15	160	29.82	120	4973.66	180	30.84	100	5595.45	200	31.60	80	6218.56
	589.25				626.58				620.51				621.79				623.11		

Total This Page

3081.24

TARGA MONUMENT AGI D2 CHANGE OUT TUBING.xls



COMPANY: TARGA				LEASE: MONUMENT AGI								WELL: D2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
201	29.43	79	6247.99	221	32.44	59	6802.90	241	31.60	39	7395.19	261	31.07	19	8022.54	281		1	8614.68
202	31.60	78	6279.59	222	31.62	58	6834.52	242	31.61	38	7426.80	262	31.56	18	8054.10	282		2	8614.68
203	31.55	77	6311.14	223	31.65	57	6866.17	243	31.60	37	7458.40	263	31.65	17	8085.75	283		3	8614.68
204	31.62	76	6342.76	224		56	6866.17	244	31.71	36	7490.11	264	31.64	16	8117.39	284		4	8614.68
205	31.64	75	6374.40	225	31.55	55	6897.72	245	31.55	35	7521.66	265	31.66	15	8149.05	285		5	8614.68
206	28.35	74	6402.75	226	31.62	54	6929.34	246	28.55	34	7550.21	266	31.64	14	8180.69	286		6	8614.68
207	28.44	73	6431.19	227	32.48	53	6961.82	247	31.70	33	7581.91	267	31.60	13	8212.29	287		7	8614.68
208	30.10	72	6461.29	228	31.65	52	6993.47	248	31.60	32	7613.51	268	31.18	12	8243.47	288		8	8614.68
209	31.54	71	6492.83	229	29.12	51	7022.59	249	31.52	31	7645.03	269	28.75	11	8272.22	289		9	8614.68
210	29.10	70	6521.93	230	31.60	50	7054.19	250	31.66	30	7676.69	270	31.60	10	8303.82	290		10	8614.68
211	31.72	69	6553.65	231	32.46	49	7086.65	251	31.60	29	7708.29	271	31.57	9	8335.39	291		11	8614.68
212	29.35	68	6583.00	232	31.07	48	7117.72	252	31.59	28	7739.88	272	31.65	8	8367.04	292		12	8614.68
213	31.65	67	6614.65	233	31.49	47	7149.21	253	31.58	27	7771.46	273	31.63	7	8398.67	293		13	8614.68
214	31.60	66	6646.25	234	31.50	46	7180.71	254	31.62	26	7803.08	274	31.68	6	8430.35	294		14	8614.68
215	31.65	65	6677.90	235	29.68	45	7210.39	255	31.61	25	7834.69	275	31.52	5	8461.87	295		15	8614.68
216	31.50	64	6709.40	236	31.56	44	7241.95	256	31.54	24	7866.23	276	29.60	4	8491.47	296		16	8614.68
217		63	6709.40	237	31.60	43	7273.55	257	31.55	23	7897.78	277	31.65	3	8523.12	297		17	8614.68
218	31.48	62	6740.88	238	29.82	42	7303.37	258	31.04	22	7928.82	278	31.60	2	8554.72	298		18	8614.68
219	29.58	61	6770.46	239	31.62	41	7334.99	259	31.02	21	7959.84	279	28.30	1	8583.02	299		19	8614.68
220		60	6770.46	240	28.60	40	7363.59	260	31.63	20	7991.47	280	31.66	0	8614.68	300		20	8614.68
	551.90				593.13				627.88				623.21				0.00		

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COMPANY: TARGA				LEASE: MONUMENT AGI								WELL: D2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
301		21	8614.68	321		41	8614.68	341		61	8614.68	361		81	8614.68	381		101	8614.68
302		22	8614.68	322		42	8614.68	342		62	8614.68	362		82	8614.68	382		102	8614.68
303		23	8614.68	323		43	8614.68	343		63	8614.68	363		83	8614.68	383		103	8614.68
304		24	8614.68	324		44	8614.68	344		64	8614.68	364		84	8614.68	384		104	8614.68
305		25	8614.68	325		45	8614.68	345		65	8614.68	365		85	8614.68	385		105	8614.68
306		26	8614.68	326		46	8614.68	346		66	8614.68	366		86	8614.68	386		106	8614.68
307		27	8614.68	327		47	8614.68	347		67	8614.68	367		87	8614.68	387		107	8614.68
308		28	8614.68	328		48	8614.68	348		68	8614.68	368		88	8614.68	388		108	8614.68
309		29	8614.68	329		49	8614.68	349		69	8614.68	369		89	8614.68	389		109	8614.68
310		30	8614.68	330		50	8614.68	350		70	8614.68	370		90	8614.68	390		110	8614.68
311		31	8614.68	331		51	8614.68	351		71	8614.68	371		91	8614.68	391		111	8614.68
312		32	8614.68	332		52	8614.68	352		72	8614.68	372		92	8614.68	392		112	8614.68
313		33	8614.68	333		53	8614.68	353		73	8614.68	373		93	8614.68	393		113	8614.68
314		34	8614.68	334		54	8614.68	354		74	8614.68	374		94	8614.68	394		114	8614.68
315		35	8614.68	335		55	8614.68	355		75	8614.68	375		95	8614.68	395		115	8614.68
316		36	8614.68	336		56	8614.68	356		76	8614.68	376		96	8614.68	396		116	8614.68
317		37	8614.68	337		57	8614.68	357		77	8614.68	377		97	8614.68	397		117	8614.68
318		38	8614.68	338		58	8614.68	358		78	8614.68	378		98	8614.68	398		118	8614.68
319		39	8614.68	339		59	8614.68	359		79	8614.68	379		99	8614.68	399		119	8614.68
320		40	8614.68	340		60	8614.68	360		80	8614.68	380		100	8614.68	400		120	8614.68
	0.00				0.00				0.00				0.00				0.00		

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TARGA MONUMENT AGI D2 CHANGE OUT TUBING.xls



COMPANY: TARGA				LEASE: MONUMENT AGI								WELL: D2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
401		121	8614.68	421		141	8614.68	441		161	8614.68	461		181	8614.68	481		201	8614.68
402		122	8614.68	422		142	8614.68	442		162	8614.68	462		182	8614.68	482		202	8614.68
403		123	8614.68	423		143	8614.68	443		163	8614.68	463		183	8614.68	483		203	8614.68
404		124	8614.68	424		144	8614.68	444		164	8614.68	464		184	8614.68	484		204	8614.68
405		125	8614.68	425		145	8614.68	445		165	8614.68	465		185	8614.68	485		205	8614.68
406		126	8614.68	426		146	8614.68	446		166	8614.68	466		186	8614.68	486		206	8614.68
407		127	8614.68	427		147	8614.68	447		167	8614.68	467		187	8614.68	487		207	8614.68
408		128	8614.68	428		148	8614.68	448		168	8614.68	468		188	8614.68	488		208	8614.68
409		129	8614.68	429		149	8614.68	449		169	8614.68	469		189	8614.68	489		209	8614.68
410		130	8614.68	430		150	8614.68	450		170	8614.68	470		190	8614.68	490		210	8614.68
411		131	8614.68	431		151	8614.68	451		171	8614.68	471		191	8614.68	491		211	8614.68
412		132	8614.68	432		152	8614.68	452		172	8614.68	472		192	8614.68	492		212	8614.68
413		133	8614.68	433		153	8614.68	453		173	8614.68	473		193	8614.68	493		213	8614.68
414		134	8614.68	434		154	8614.68	454		174	8614.68	474		194	8614.68	494		214	8614.68
415		135	8614.68	435		155	8614.68	455		175	8614.68	475		195	8614.68	495		215	8614.68
416		136	8614.68	436		156	8614.68	456		176	8614.68	476		196	8614.68	496		216	8614.68
417		137	8614.68	437		157	8614.68	457		177	8614.68	477		197	8614.68	497		217	8614.68
418		138	8614.68	438		158	8614.68	458		178	8614.68	478		198	8614.68	498		218	8614.68
419		139	8614.68	439		159	8614.68	459		179	8614.68	479		199	8614.68	499		219	8614.68
420		140	8614.68	440		160	8614.68	460		180	8614.68	480		200	8614.68	500		220	8614.68
	0.00				0.00				0.00				0.00				0.00		

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TARGA MONUMENT AGI D2 CHANGE OUT TUBING.xls



COMPANY: TARGA				LEASE: MONUMENT AGI								WELL: D2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
501		221	8614.68	521		241	8614.68	541		261	8614.68	561		281	8614.68	581		301	8614.68
502		222	8614.68	522		242	8614.68	542		262	8614.68	562		282	8614.68	582		302	8614.68
503		223	8614.68	523		243	8614.68	543		263	8614.68	563		283	8614.68	583		303	8614.68
504		224	8614.68	524		244	8614.68	544		264	8614.68	564		284	8614.68	584		304	8614.68
505		225	8614.68	525		245	8614.68	545		265	8614.68	565		285	8614.68	585		305	8614.68
506		226	8614.68	526		246	8614.68	546		266	8614.68	566		286	8614.68	586		306	8614.68
507		227	8614.68	527		247	8614.68	547		267	8614.68	567		287	8614.68	587		307	8614.68
508		228	8614.68	528		248	8614.68	548		268	8614.68	568		288	8614.68	588		308	8614.68
509		229	8614.68	529		249	8614.68	549		269	8614.68	569		289	8614.68	589		309	8614.68
510		230	8614.68	530		250	8614.68	550		270	8614.68	570		290	8614.68	590		310	8614.68
511		231	8614.68	531		251	8614.68	551		271	8614.68	571		291	8614.68	591		311	8614.68
512		232	8614.68	532		252	8614.68	552		272	8614.68	572		292	8614.68	592		312	8614.68
513		233	8614.68	533		253	8614.68	553		273	8614.68	573		293	8614.68	593		313	8614.68
514		234	8614.68	534		254	8614.68	554		274	8614.68	574		294	8614.68	594		314	8614.68
515		235	8614.68	535		255	8614.68	555		275	8614.68	575		295	8614.68	595		315	8614.68
516		236	8614.68	536		256	8614.68	556		276	8614.68	576		296	8614.68	596		316	8614.68
517		237	8614.68	537		257	8614.68	557		277	8614.68	577		297	8614.68	597		317	8614.68
518		238	8614.68	538		258	8614.68	558		278	8614.68	578		298	8614.68	598		318	8614.68
519		239	8614.68	539		259	8614.68	559		279	8614.68	579		299	8614.68	599		319	8614.68
520		240	8614.68	540		260	8614.68	560		280	8614.68	580		300	8614.68	600		320	8614.68
	0.00				0.00				0.00				0.00				0.00		

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TOTAL Tubing	8550.02
With Tools	8614.68
Avg JT.	30.54
Avg Std.	61.07

Volumes				Bbls/Ft
3.5	9.3	Tubing		0.00870
0	0	Casing		0.00000
0	0	Open Hole		0.00000
0	X	3.5	Annulus	-0.01190
0	X	3.5	Open Hole	-0.01190
CAPACITY				
TUBING				8293.00
ANNULUS				72.12
TO PERFS				0.00
				0.00