

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03151
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum Unit
8. Well Number 352
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum, Mckee South 97368
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3862' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>Steel tanks</u> Depth to Groundwater <u>60'</u> Distance from nearest fresh water well <u>1/2 mile'</u> Distance from nearest surface water <u>playa-</u> <u>2000'</u> Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbs</u> ; Construction Material <u>Synthetic</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plugback (down) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/2005 - 2/7/2006

R/U Pulling Unit, N/D tree, N/U BOP's. Pull tubing and packer. Squeeze Devonian perforations at 11,680-730' w/ 330 sacks class H cement. WOC.. Drilled out cement and CIBP at 11,700". cleaned out Mckee Sd perforations from 13,620-823', to TD at 13,881'. Set 5" scab liner from 11,620-11,855'. Tested 7" casing & 5" liner. Added Mckee perfs from 13,802-05'. Performed proppant fracture treatment job w/ 197,118 gallons water, acid & additives and 123,140 pounds of proppant. Completed and tested well.

Put well into test tanks and place on production. Initial 24 hr. test on 2/7/2006: 0 BOPD, 1114MCFPD, 213 BWPd, 1000 psi FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 3/1/006

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 06 2006  
Conditions of Approval (if any): 2A SWD Devonian