Submit 3 Copies To Appropriate District	State of New Me	kico	Form C-103
Office District I	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL AP	
District II	OIL CONSEDUATION	DIVISION	30-025-03151
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Du		5 Indicate	Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr. STA	ATE 🛛 FEE 🗌
District IV	Santa Fe, NM 87		il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505			· · · · · · · · · · · · · · · · · · ·
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		G BACK TO A R SUCH	Iame or Unit Agreement Name South Vacuum Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well No	umber 352
2. Name of Operator	Gus Well Z Gulei	9. OGRID	Number
Paladin Energy Corp.		164070	Number
3. Address of Operator			ame or Wildcat
10290 Monroe Drive, Suite 301, Da	illas Tevas 75220	t in the second	Ackee South 97368
		v acutini, N	Tekee Sodiii 97500
4. Well Location			
Unit Letter <u>I</u> :	1980_feet from theSouth_	line and 660 feet fr	om the <u>East</u> line
Section 35	Township 18-S	Range 35-E NMI	PM Lea County
	11. Elevation (Show whether DR,		,
	3862' GR	Idib, Ri, GR, cic.)	
Pit or Below-grade Tank Application 🗌 or			
Pit type <u>Steel tAnks</u> Depth to Ground	water_60'Distance from nearest fres		
2000' Pit Liner Thickness:	mil Below-Grade Tank: Volum	bbls; Construction M	aterial Synthetic
12 Check A	appropriate Box to Indicate Na	ature of Notice Report or	Other Data
12. Check A	appropriate Box to maleate 14	state of Notice, Report of	Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	
	MULTIPLE COMPL		_
	MULLIPLE COMPL 1 1	CASING/CEMENT JOB	
PULL OR ALTER CASING			
_		OTHER: Disabook (down	.v ⊠
OTHER:		OTHER: PLugback (down	
OTHER: 13. Describe proposed or composed of starting any proposed wo	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple	ertinent details, and give pertin	ent dates, including estimated date
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion.	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple	pertinent details, and give pertine e Completions: Attach wellbor	ent dates, including estimated date e diagram of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion.	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple	pertinent details, and give pertine e Completions: Attach wellbor	ent dates, including estimated date e diagram of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion.	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple	pertinent details, and give pertine e Completions: Attach wellbor	ent dates, including estimated date e diagram of proposed completion
OTHER: 13. Describe proposed or complete of starting any proposed we or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple	e Completions: Attach wellbor ze Devonian perforations ap 11,	ent dates, including estimated date e diagram of proposed completion 526 2728 w/ 330 sacks class H
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out M	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, lckee Sd perforations from 13,6	ent dates, including estimated date e diagram of proposed completion 526 2728 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5"
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meted 1" casing & 5" liner. Added Meted 1" casing & 5" liner.	ertinent details, and give pertine Completions: Attach wellbor ze Devonian perforations at 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	ent dates, including estimated date e diagram of proposed completion 526 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes treatment job w/ 197,118 gallons was	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeer and CIBP at 11,700". cleaned out Noted 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per second states.	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations at 1, lickee Sd perforations from 13,602-05'. Perpunds of proppant. Completed a	ent dates, including estimated date e diagram of proposed completion 26 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeer and CIBP at 11,700". cleaned out Noted 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per second states.	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations at 1, lickee Sd perforations from 13,602-05'. Perpunds of proppant. Completed a	ent dates, including estimated date e diagram of proposed completion 26 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes treatment job w/ 197,118 gallons was	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeer and CIBP at 11,700". cleaned out Noted 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per second states.	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations at 1, lickee Sd perforations from 13,602-05'. Perpunds of proppant. Completed a	ent dates, including estimated date e diagram of proposed completion 26 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes treatment job w/ 197,118 gallons was	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeer and CIBP at 11,700". cleaned out Noted 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per second states.	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations at 1, lickee Sd perforations from 13,602-05'. Perpunds of proppant. Completed a	ent dates, including estimated date e diagram of proposed completion 26 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Tes treatment job w/ 197,118 gallons was	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2	pertinent details, and give pertine e Completions: Attach wellbor e Completions: Attach wellbor e Devonian perforations april, lickee Sd perforations from 13,802-03'. Per punds of proppant. Completed a proposition of proppant of propp	ent dates, including estimated date e diagram of proposed completion 26 27 20 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well. D, 213 BWPD, 1000 psi FTP.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beat of the production.	pertinent details, and give pertine e Completions: Attach wellbor e Completions: Attach wellbor e Devonian perforations at 11, lickee Sd perforations from 13,802-03'. Per punds of proppant. Completed a 2/2006: 0 BOPD, 1114MCFP est of my knowledge and belief.	ent dates, including estimated date e diagram of proposed completion 262726 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well. D, 213 BWPD, 1000 psi FTP.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was reatment job w/ 197,118 gallons was proposed to the proposed or complete the proposed of the proposed of the proposed of the proposed or complete the proposed or complet	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines	pertinent details, and give pertine e Completions: Attach wellbor e Completions: Attach wellbor e Devonian perforations april, lickee Sd perforations from 13,802-03'. Per punds of proppant. Completed a perforation of proppant. Comple	ent dates, including estimated date e diagram of proposed completion 262726 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well. D, 213 BWPD, 1000 psi FTP.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was been will be constructed or grade tank has been will be constructed or	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squee and CIBP at 11,700". cleaned out Meted 7" casing & 5" liner. Added Meter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines	pertinent details, and give pertine e Completions: Attach wellbor e Completions: Attach wellbor e Devonian perforations at 11, lickee Sd perforations from 13,802-03'. Per punds of proppant. Completed a 2/2006: 0 BOPD, 1114MCFP est of my knowledge and belief.	ent dates, including estimated date e diagram of proposed completion 262726 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well. D, 213 BWPD, 1000 psi FTP.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was reatment job w/ 197,118 gallons was liner from 11,620-11,855'. Put well into test tanks and place on SIGNATURE	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeez and CIBP at 11,700". cleaned out Med 7" casing & 5" liner. Added Moter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines.	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations april, lickee Sd perforations from 13,802-05°. Per punds of proppant. Completed a perforation of proppant. Completed a perforation of proppant. Proppagation of proppant of the properties of my knowledge and belief. In a general permit of an (attache P. Exploration & Production	ent dates, including estimated date e diagram of proposed completion \$262723 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture and tested well. D, 213 BWPD, 1000 psi FTP. I further certify that any pit or belowd) alternative OCD-approved plan DATE 3/1/006
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was treatment job w/ 197,118 gallons was grade tank has been/will be constructed or SIGNATURE	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeez and CIBP at 11,700". cleaned out Med 7" casing & 5" liner. Added Moter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines.	pertinent details, and give pertine e Completions: Attach wellbor e Completions: Attach wellbor e Devonian perforations april, lickee Sd perforations from 13,802-03'. Per punds of proppant. Completed a perforation of proppant. Comple	ent dates, including estimated date e diagram of proposed completion 262723 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture nd tested well. D, 213 BWPD, 1000 psi FTP. I further certify that any pit or belowd) alternative OCD-approved plan
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was reatment job w/ 197,118 gallons was liner from 11,620-11,855'. Put well into test tanks and place on SIGNATURE	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeez and CIBP at 11,700". cleaned out Med 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines. TITLE V. EE — E-mail address: dpi	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations april, lickee Sd perforations from 13,802-05'. Per punds of proppant. Completed a perforation of proppant. Completed a perforation of proppant. Proppers of the properties of t	ent dates, including estimated date e diagram of proposed completion \$262723 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture and tested well. D, 213 BWPD, 1000 psi FTP. I further certify that any pit or belowd) alternative OCD-approved plan DATE 3/1/006
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was treatment job w/ 197,118 gallons was streatment	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeez and CIBP at 11,700". cleaned out Med 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines. TITLE V. EE — E-mail address: dpi	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations april, lickee Sd perforations from 13,802-05'. Per punds of proppant. Completed a perforation of proppant. Completed a perforation of proppant. Proppers of the properties of t	ent dates, including estimated date e diagram of proposed completion 262723 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" fromed proppant fracture and tested well. D, 213 BWPD, 1000 psi FTP. I further certify that any pit or below- d) alternative OCD-approved plan DATE 3/1/006 Telephone No. 214-654-0132
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was treatment job w/ 197,118 gallons was streatment	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeez and CIBP at 11,700". cleaned out Med 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines. TITLE V. EE — E-mail address: dpi	pertinent details, and give pertine Completions: Attach wellbor to Devonian perforations april, lickee Sd perforations from 13,802-05°. Per punds of proppant. Completed a perforation of proppant. Completed a perforation of proppant. Proppagation of proppant of the properties of my knowledge and belief. In a general permit of an (attache P. Exploration & Production	ent dates, including estimated date e diagram of proposed completion \$262723 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" formed proppant fracture and tested well. D, 213 BWPD, 1000 psi FTP. I further certify that any pit or belowd) alternative OCD-approved plan DATE 3/1/006
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 9/12/2005 – 2/7/2006 R/U Pulling Unit, N/D tree, N/U BO cement. WOC Drilled out cement scab liner from 11,620-11,855'. Test treatment job w/ 197,118 gallons was treatment job w/ 197,118 gallons was streatment	leted operations. (Clearly state all prk). SEE RULE 1103. For Multiple P's. Pull tubing and packer. Squeez and CIBP at 11,700". cleaned out Med 7" casing & 5" liner. Added Motter, acid & additives and 123,140 per production. Initial 24 hr. test on 2/2 above is true and complete to the beclosed according to NMOCD guidelines. TITLE V. EE — E-mail address: dpi	pertinent details, and give pertine to Completions: Attach wellbor to Completions: Attach wellbor to Devonian perforations and 1, lokee Sd perforations from 13,802-05'. Per punds of proppant. Completed a perforation of proppant. Completed a state of my knowledge and belief. In a general permit or an (attache P. Exploration & Production aisance@paladinenergy.com	ent dates, including estimated date e diagram of proposed completion 262723 580-730' w/ 330 sacks class H 20-823', to TD at 13,881'. Set 5" fromed proppant fracture and tested well. D, 213 BWPD, 1000 psi FTP. I further certify that any pit or below- d) alternative OCD-approved plan DATE 3/1/006 Telephone No. 214-654-0132