

Submit to Appropriate
District Office
- 6 copies
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

WELL API NO.
30-025-03151

5. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Vacuum Unit

8. Well No.
352

9. Pool Name or Wildcat
Vacuum Mckee, South 97368

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location
Unit Letter I 1980 Feet From The South Line and 660 Feet From the East Line

Section 35 Township 18S Range 35E NMPM Lea, County

10. Date Spudded 9/12/2005 11. Date T.D. Reached 12/6/2005 12. Date Compl. (Ready to Prod) 1/27/2006 13. Elevation (DF&RKB, RT, GR, ect.) 3862' GR 14. Elev. Casinghead

15. Total Depth 13,919' 16. Plug Back T.D. 13,881' 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools X

19. Producing Interval(s) of this completion - Top, Bottom, Name 13,620-823' Mckee Sand 20. Was Directional Survey Made No

21. Type Electric and Other Log see original logs 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	351'	17-1/2"	400 sacks	
9-5/8"	40#	3808'	12-1/4"	220 sacks	
7	26 & 29 #	11,953'	8-3/4"	870 sacks	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,891'	13,881"	330		2-3/8"	13,586'	13,554'

26. Perforation record (interval, size, and number) 13,802-05, 13,814-23', 13,801-11, 13,769-77, 13,752-56, 13,738-48, 13,694-704, 13,672-76, 13,648-65, 13,630-44' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5,000 gal 10% Acedic Acid
Frac 192,118 gal gel, treated kcl water
123,140# bauxite

28. PRODUCTION

Date of First Production Production Method (Flowing, gas lift, pumping - size and typ pump) Well Status (Prod. Or Shut-in)
flowing Prod
Date of Test Hours Tested Choke Size Prod'n for 24 hours Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
2/7/2006 24 32/64 24 hours 0 1,114 213 -
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil garvity - API (Corr.)
1000 0

29. Disposition of Gas (Sold, used for fuel, vented, etc) Test Witnessed By
Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Plaisance Printed Name David Plaisance Title VP Exploration & Prod. Date 3/1/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Almo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Chester	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Woodford	T. Menefee	T. Madison
T. Queen	T. Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Silurian	T. Mancos	T. McCracken
T. San Andres	T. Montoya	T. Gallup	T. Ignacio Otzte
Delaware	T. Simpson	Base Greenhorn	T. Granite
1st Bone Springs	T. McKee	T. Dakota	T.
T. Blinebry	T. Ellenburger	T. Morrison	T.
T. Tubb	T. Gr. Wash	T. Todilto	T.
T. Abo		T. Entrada	T.
T. Leonard	T.	T. Wingate	T.
T. Woflcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	-----	To	-----	No. 3, from	-----	To	-----
No. 2, from	-----	To	-----	No. 4, from	-----	To	-----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	To	feet
No. 2, from	To	feet
No. 3, from	To	feet

LITHOLOGY RECORD (Attached additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			*SEE ORIGINAL FORMC-105 DATED 10-21-1958				