

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Paladin Energy Corp. 10290 Monroe Drive, Suite 301 Dallas, TX 75229		THIS WELL HAS BEEN PLACED IN THE FOR DESIGNATED BELOW. IF YOU DO NOT CONSIDER NOTIFY THIS OFFICE		² OGRID Number 164070	
⁴ API Number 30 - 025-03151		⁵ Pool Name Vacuum; McKee South, (Gas)		⁶ Pool Code 97368	
⁷ Property Code 022557		⁸ Property Name South Vacuum Unit		⁹ Well Number 352	

II. ¹⁰ Surface Location

UL or lot no I	Section 35	Township 18S	Range 35E	Lot Idn	Feet from the 1980	North/South Lin South	Feet from the 660	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/06/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	Amoco Trucking 502 N. West Avenue Levelland, Texas 79336	2544810	O	
36765	Duke Energy 10 Desta Drive, Suite 100-W Midland, TX 79705	2544820	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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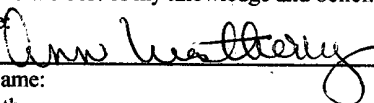
V. Well Completion Data

²⁵ Spud Date 9/12/05	²⁶ Ready Date 02/06/06	²⁷ TD 13,919	²⁸ PBTB 13,881	²⁹ Perforations 13,805-13,644	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	351'	400		
12-1/4"	9-5/8"	3808'	1220		
8-3/4"	7"	11,953'	870		
	2-3/8"				

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 02/06/06	³⁷ Test Date 02/07/06	³⁸ Test Length 24	³⁹ Tbg. Pressure 1000	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 32/64"	⁴² Oil	⁴³ Water 213	⁴⁴ Gas 1,114	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Ann Westberry

Title:
Manager, Corporate Support

E-mail Address:
awestberry@paladinenergy.com

Date:
3/1/06

Phone:
214-654-0132 X4

OIL CONSERVATION DIVISION


Approved by:

Title:


PETROLEUM ENGINEER

Approval Date:

APR 06 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Thu 4/6/2006 11:03 AM

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Thursday, April 06, 2006 9:12 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891)
Gruy Petroleum Management Co (162683)
Nearburg Producing Co (15742)
Paladin Energy Corp (164070)
Apache Corp (873)

Please let me know. Thanks Donna