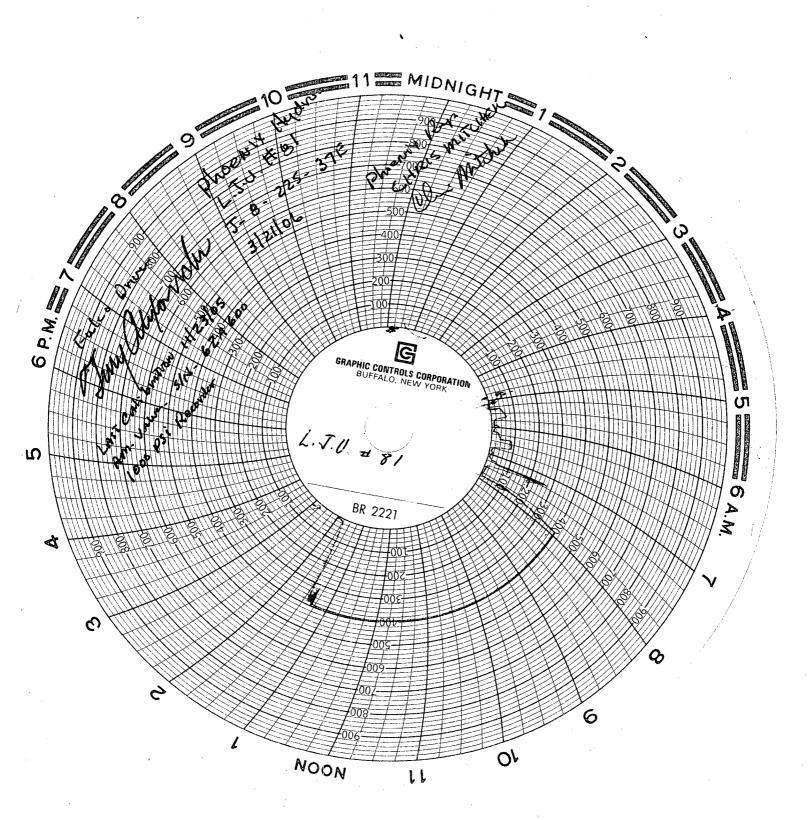
the state of the s	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resource	Ces May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20.025.11501
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	5. Indicate Type of Lease FEDERAL
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	7 I None of Division Assessment None
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR	8. Well Number 081
2. Name of Operator	9. OGRID Number 188483
PHOENIX HYDROCARBONS OPERATING CORPORATION	10. Pool name or Wildcat LANGLIE
3. Address of Operator P O BOX 3638, MIDLAND, TX 79702	MATTIX, 7 RVRSQ
4. Well Location	
Unit Letter J : 1980 feet from theSOUTH line and 2310 feet from the _EAST line	
Section 8 Township 25S Range 37E NMPM LEA County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/C	CEMENT JOB
	MIT TEST
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
•	
3/22/06 PRESSURE TESTED WELL AS PER ATTACHED CHART, PACKER @ 3176'. APPROVED BY BUDDY HILL WITH	
OCD. THIS WELL WILL BE ACTIVATED AND PUT BACK INTO INJECTOR STATUS.	
· · · · · · · · · · · · · · · · · · ·	
	,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE AGENT	DATE4/3/06
Type or print name Phyllis R. Gunter E-mail address: PHYGUN@AOL.COM For State Use Only APPROVED BY: Conditions of Approval (if any) Conditions of Approval (if any)	
For State Use Only 9	
APPROVED BY: Layer. Ump ocification	APRTO 6 2006
Conditions of Approval (if any)	



Sent: Thu 4/6/2006 11:05 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

They have a blanket and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, April 06, 2006 9:23 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement OK for:

Phoenix Hydrocarbons Operating Corp (188483)