Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-11513  5. Indicate Type of Lease FEDERAL X	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE STATE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other INJECTOR			8. Well Number 083 WTW	
2. Name of Operator			9. OGRID Number 188483	
PHOENIX HYDROCARBONS OPERATING CORPORATION  3. Address of Operator			10. Pool name or Wildcat LANGLIE	
P O BOX 3638, MIDLAND, TX 79702			MATTIX, 7 RVRSQ	
4. Well Location				
Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WEST line				
Section Township 25S Range 37E NMPM LEA County NM  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application □ or Closure □				
	aterDistance from nearest fresh v	water well Di	istance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; (	Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON   PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DR CASING/CEMEN		
OTHER: REACTIVATE  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/22/06 PRESSURE TESTED WELL AS PER ATTACHED CHART, PACKER @ 3263'. APPROVED BY BUDDY HILL WITH				
OCD. THIS WELL WILL BE ACTIVATED AND PUT BACK INTO INJECTOR STATUS.				
			A. C.	
			To be vied off 58	
			Ta bevieson 58	
			1 1 160 See 5 2	
			7807 V	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE ALL	LIR GUNDA	AGENT	DATE4/3 <u>/06</u>	
Type or print name Phyllis R. Gunter E-mail address: PHYGUN@AOL.COM Telephone No. 432-686-9869  For State Use Only				

APPROVED BY: APR 0 6 2006

Conditions of Approval (if any):

TITLE OC FIELD REPRESENTATIVE HISTAFF MAY PAGE APR 0 6 2006

Sent: Thu 4/6/2006 11:05 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Muli, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

**RE: Financial Assurance Requirement** 

**Attachments:** 

They have a blanket and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, April 06, 2006 9:23 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement OK for:

Phoenix Hydrocarbons Operating Corp (188483)