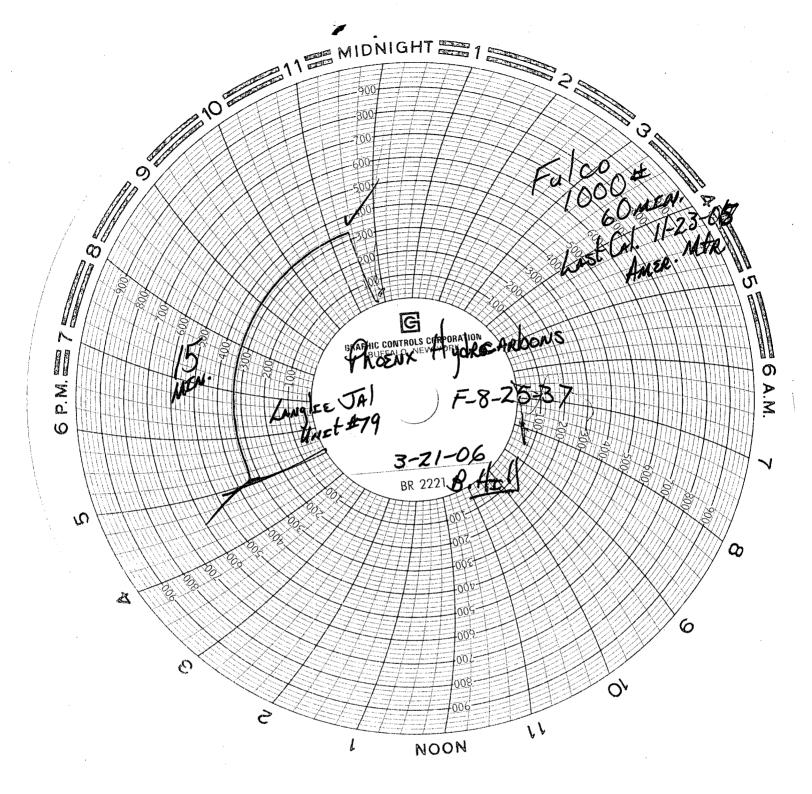
Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-23870
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease FEDERAL *
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LANGLIE JAL UNIT
PROPOSALS.)		0 W-11N
1. Type of Well: Oil Well Gas Well Other INJECTOR		8. Well Number 079
2. Italio di Operator		9. OGRID Number 188483
PHOENIX HYDROCARBONS OPERATING CORPORATION  3. Address of Operator		10. Pool name or Wildcat LANGLIE
P O BOX 3638, MIDLAND, TX 79702		MATTIX, 7 RVRSQ
4. Well Location		
Unit Letter F: 1980 feet from theNORTH line and1980 feet from theWEST line		
Section Township 25S Range 37E NMPM LEA County NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3164 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐         Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
•		
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER: REACTIVATE	OTHER: MIT	rest X1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
3/22/06 PRESSURE TESTED WELL AS PER ATTACHED CHART, PACKER @ 3231'. APPROVED BY BUDDY HILL WITH		
OCD. THIS WELL WILL BE ACTIVATED AND PUT BACK INTO INJECTOR STATUS.		
•		
		-021222324 2E
	above is true and complete to the best of my knowled	
grade tank has been/will be constructed or	closed according to NMOCD guidelines □, a general permit	t 🗆 or 🎛 (attached) alternative OCD-approved plan 🗆.
SIGNATURE	AGENT AGENT	DATE 4/3/06
- I deplet hele		
Type or print name Phyllis R. Gunter E-mail address: PHYGUN@AOL.COM Telephone No. 432-686-9869		
For State Use Only  APPROVED BY:  TITLE		
ADDDAWED DV. II	OC FIELD REPRESENTATIVE	II/STAFF MANAGER
APPROVED BY:	OC FIELD REPRESENTATIVE	II/STAFF MANAGER DAPR 0 6 2006



Sent: Thu 4/6/2006 11:05 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

**Attachments:** 

They have a blanket and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, April 06, 2006 9:23 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement OK for:

Phoenix Hydrocarbons Operating Corp (188483)