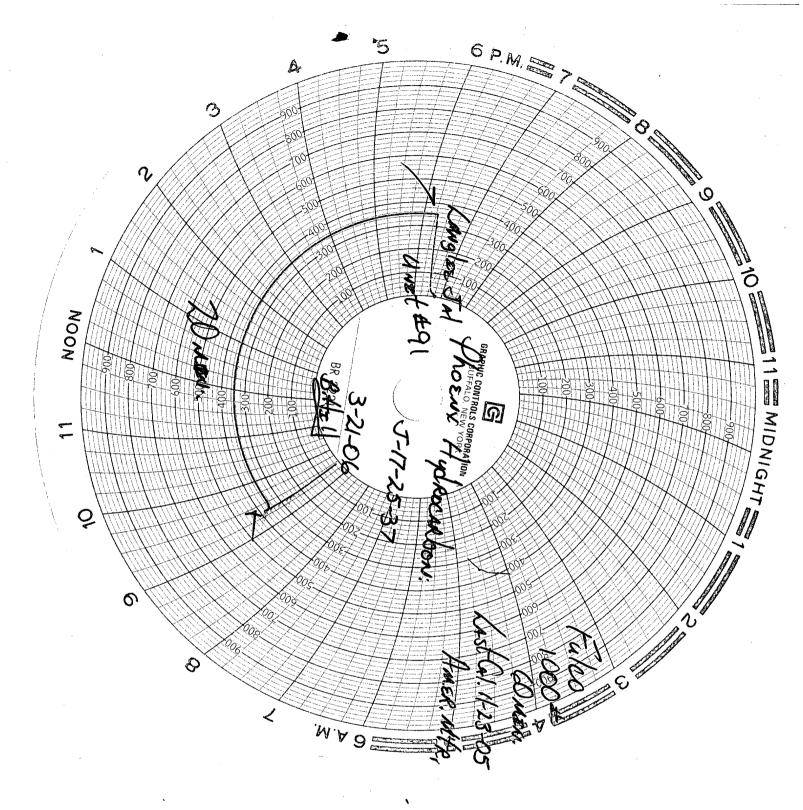
	· \		
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OV. GO. 16771		30-025-24891
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE T
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Entident state of the	
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 091 WIW
2. Name of Operator		9. OGRID Number 188483	
PHOENIX HYDROCARBONS OPERATING CORPORATION		10 Deal and Willer LANGIE	
3. Address of Operator P O BOX 3638, MIDLAND, TX	79702		10. Pool name or Wildcat LANGLIE MATTIX, 7 RVRSQ
4. Well Location	77702		
Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EASR line			
Section 17	Township 25S	Range 37E	NMPM LEA County NM
	11. Elevation (Show whether DR)) September 1
3109 GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundy		water well D	istance from nearest surface water
Pit Liner Thickness: mi		-	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR	RK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING	<u></u>	CASING/CEMEN	<u> </u>
OTHER DEACTIVATE	\X	OTHER: MIT TE	er N
OTHER: REACTIVATE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3/22/06 PRESSURE TESTED WELL AS PER ATTACHED CHARTS, PACKER @ 3212'. APPROVED BY BUDDY HILL WITH			
OCD. THIS WELL WILL BE ACTIVATED AND PUT BACK INTO INJECTOR STATUS.			
			23242520
			2,222
			1 m 2 m
			Control 6
			(TON 00 1 1)
			15 P
		f 1 1 - 4 -	125 05°
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the or closed according to NMOCD guidelines	est of my knowledg	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
1.27			
SIGNATURE	IS THE MENTEL	AGENT	DATE 4/3/06
Type or print name Phyllis R. Gunter E-mail address: PHYGUN@AOL.COM Telephone No. 432-686-986 APR 0 6 2006			
For State Use Only OCFIFIO PERPEGATION			
APPROVED BY: TITLE TITLE TITLE II/STAFF MANDAGER Conditions of Approval (if apprice)			
Conditions of Approval (it airy).			



Sent: Thu 4/6/2006 11:05 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

They have a blanket and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, April 06, 2006 9:23 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement OK for:

Phoenix Hydrocarbons Operating Corp (188483)