

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Gruy Petroleum Management Co. PO Box 140907 Irving, TX 75014		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW - 03-01-06
⁴ API Number 30 - 025-36488	⁵ Pool Name Quail Ridge; Morrow	⁶ Pool Code 83280
⁷ Property Code 29031	⁸ Property Name Mescalero 29 Federal Com	⁹ Well Number 003

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	29	19S	34E		1650	South	1650	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 03-20-06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
188355	Big Tex Crude Oil Company		O	Same as above
24650	Dynegy Midstream Services Ltd Ptr		G	Same as above

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTd	²⁹ Perforations	³⁰ DHC, MC
11-17-05	03-20-06	13750'	13548'	13228' - 13379'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8" H-40	425'	410 sx Prem circ 167 sx		
12-1/4"	9-5/8" J-55	3340'	1160 Prem circ 540 sx		
8-3/4"	5-1/2" P-110	13750'	2085 sx IntH/SupH/IntH/Prem TOC 2380'		
	2-7/8"	13140'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
03-20-06	03-20-06	03-24-06	24 hrs	450	0
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
45/64	7	55	453		F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Natalie E. Krueger

Title: Regulatory Technician

E-mail Address: nkrueger@cimarex.com

Date: March 30, 2006

Phone: 469-420-2723


OIL CONSERVATION DIVISION

Approved by:

PETROLEUM ENGINEER

Approval Date:

APR 06 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Thu 4/6/2006 11:03 AM

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Thursday, April 06, 2006 9:12 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891)
Gruy Petroleum Management Co (162683)
Nearburg Producing Co (15742)
Paladin Energy Corp (164070)
Apache Corp (873)

Please let me know. Thanks Donna