

Submit To Appropriate District Office Site Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37463 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name SOUTHLAND ROYALTY A					
2. Name of Operator Apache Corporation		8. Well No. 23					
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard					
4. Well Location Unit Letter I 2310 Feet From The South Line and 350 Feet From The East Line Section 4 Township 21S Range 37E NMPM Lea County							
10. Date Spudded 10/17/2005	11. Date T.D. Reached 10/29/2005	12. Date Compl. (Ready to Prod.) 02/20/2006					
13. Elevations (DF& RKB, RT, GR, etc.) 3469'		14. Elev. Casinghead					
15. Total Depth 7267'	16. Plug Back T.D. 6850' CIBP	17. If Multiple Compl. How Many Zones? 3					
18. Intervals Drilled By		Rotary Tools X					
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard		Cable Tools					
21. Type Electric and Other Logs Run DLL/MG, SD/DSN		20. Was Directional Survey Made No					
22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1195'	12-1/4"	575 sx / Circ 146 sx			
5-1/2"	17#	7267'	7-7/8"	1400 sx / TOC 270' CBL			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6717'	
26. Perforation record (interval, size, and number) BLINEBRY 5675 - 5926' 2 JSPF TUBB 6154 - 6359' 2 JSPF DRINKARD 6544 - 6684' 2 JSPF ABO 6862 - 6976' 1 JSPF(CIBP @ 6900&6850')				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5675 - 5926' 2000gals 14.5% HCl-39kgals gel+80k# 20/40 sd 6154 - 6359' 2000gals 12% HCl-40kgals gel+80k# 20/40 sd 6544 - 6684' 2000gals 15% HCl-41kgals gel+62k# 20/40 sd			
28. PRODUCTION							
Date First Production 02/20/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/21/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 565	Water - Bbl 153	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 12,556	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Continuation Page, Logs, Deviation Report, C-102's, C103, C-104's							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Elaine Linton		Title Engineering Technician		Date 03/20/2006	
E-mail Address elaine.linton@apachecorp.com							

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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Southland Royalty A No. 23 API 30-025-37463

26. Perforation Record (continued)

BLINEBRY	5675-79, 5760-64, 5832-36 & 5922-26'
TUBB	6154-58, 6236-40, 92-96 & 6357-59'
DRINKARD	6544-48, 6632-36 & 6680-84'
ABO	6862-66, 6912-16, 24-27, 36-44, 49-52, 59-66 & 6970 - 76'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE ETC. (continued)

6862 - 6976' Acidize with 3500 gals 15% HCl