

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		² OGRID Number 015742
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 25-37643	⁵ Pool Name E-K; Bone Springs	⁶ Pool Code 21650
⁷ Property Code 2948D	⁸ Property Name Wapiti 31 Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	31	18S	34E		330	South	1830	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date NA	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco, Inc. (R&M) 907 South Detroit Tulsa, OK 74012	2832180	0	Sec 31, 18S, 34E
221115	Frontier Field Services 4200 E Skelly Drive, Ste 700 Tulsa, OK 74135	2836139	G	Sec 1, 19S, 33E Off Lease Measurement

IV. Produced Water

²³ POD 2832181	²⁴ POD ULSTR Location and Description Sec 31, 18S, 34E
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V. Well Completion Data

²⁵ Spud Date 1/17/06	²⁶ Ready Date 3/14/06	²⁷ TD 10650	²⁸ PBDT 10563	²⁹ Perforations 9104-9155 (OA)	³⁰ DHC, MC
³¹ Hole Size 17-1/2	³² Casing & Tubing Size 13-3/8	³³ Depth Set 462	³⁴ Sacks Cement 490		
12-1/4	8-5/8	3648	1100		
8-3/4	5-1/2	10642	1676		

VI. Well Test Data

³⁵ Date New Oil 3/15/06	³⁶ Gas Delivery Date 3/15/06	³⁷ Test Date 3/25/06	³⁸ Test Length 24	³⁹ Tbg. Pressure 70	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size 24/64	⁴² Oil 87	⁴³ Water 22	⁴⁴ Gas 73	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Jordan*

Printed name:
Sarah Jordan

Title:
Production Analyst

Email
sjordan@nearburg.com

Date: 3.30.06

Phone: 432/686-8235

OIL CONSERVATION DIVISION


Approved by:

Title:

Approval Date:

APR 06 2006

PETROLEUM ENGINEER

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Thu 4/6/2006 11:03 AM

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Thursday, April 06, 2006 9:12 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Pogo Producing Co (17891)
Gruy Petroleum Management Co (162683)
Nearburg Producing Co (15742)
Paladin Energy Corp (164070)
Apache Corp (873)

Please let me know. Thanks Donna