| Submit 3 Copies To Appropriate District Office | State of New Me | | | Form C-103 |
|---|--|--|--|---|
| District I | Energy, Minerals and Natur | ral Resources | WELL ADINO | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | Notesist II | | WELL API NO. 30-025-0752 | |
| 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | 5. Indicate Type of Lease | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | in Prozes Pd. Arten NM 87410 | | STATE FEE X | |
| District IV Santa Fe, INM 8/505 | | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| | ES AND REPORTS ON WELLS | | 7. Lease Name | or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | W.D. Grimes NCT-A | |
| PROPOSALS.) | | K SUCH | 8. Well Number | |
| 1. Type of Well: Oil Well Gas Well Other | | | #4 / | |
| 2. Name of Operator | | 9. OGRID Number | | |
| Texland Petroleum-Hobbs, LLC | | 113315 | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | |
| 777 Main Street, Suite 3200, Fort Worth, Texas 76020 | | Byers Queen | | |
| 4. Well Location | | | | / |
| Unit Letter C:_330_ | feet from theNorth line | and | eet from theV | Vestline |
| Section 32 | Township 18S | Range 38 | | I Lea County |
| | 11. Elevation (Show whether DR, | |) | |
| | 3640' G | R | | I |
| Pit or Below-grade Tank Application 🗌 or C | | | | |
| Pit typeDepth to Groundwate | rDistance from nearest fresh w | ater well Dis | tance from nearest su | rface water |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Co | onstruction Material | |
| 12. Check Ap | propriate Box to Indicate Na | ature of Notice, | Report or Othe | r Data |
| NOTICE OF INT | | SLIP | SEQUENT | |
| | PLUG AND ABANDON X | REMEDIAL WOR | | INT TO PA |
| | CHANGE PLANS | COMMENCE DRI | - | P&A NR |
| | | CASING/CEMEN | | P&A R |
| | | | | |
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| OTHER: | | OTHER: | _ | |
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| OTHER: 13. Describe proposed or complet of starting any proposed work | | ertinent details, and | d give pertinent da | ites, including estimated date |
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