Submit 1 Copy To A	ppropriate District	C	1-1 CNI M. 70	A (			Б. С	1.102
Office	ppi opi late District	En anna M	tate of New Mexico linerals and Natural R	BBO			Form C October 13	
<u>District I</u> – (575) 393 1625 N. French Dr., 1		Energy, IV	inerals and Natural R	esources	WELL API N	IO.	October 13	1, 2009
<u>District II</u> - (575) 74	8-1283	OII CO	NSERVATION DIV	ROM	30-025-01139			
811 S. First St., Artes <u>District III</u> – (505) 33			O South St. Francis I		5. Indicate T			1
1000 Rio Brazos Rd.	Aztec, NM 87410		Santa Fe, NM 87505		STAT		FEE	
<u>District IV</u> – (505) 47 1220 S. St. Francis D 87505		3	failta Pe, INIVI 67505	ED	6. State Oil & <b>B-9385</b>	& Gas Lease	No.	
	SUNDRY NOTIC	ES AND REPO	ORTS ON WELLS		7. Lease Nar	ne or Unit A	greement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					New Mexico AN State			
1. Type of Well: Oil Well Gas Well Other					8. Well Num	ber 4		/
2. Name of Operator  CrownQuest Operating, LLC						umber		
3. Address of O		/			213190 10. Pool nam	e or Wilde	ot.	
	Midland, TX 7971	10			Saunders	ie or wildea	IL	
4. Well Location								-
Unit Let		660 feet fr	rom the <b>South</b>	line and 66	60 fee	et from the	East	line
Section		Townshi			MPM	County		- ""
Section 1			Show whether DR, RKB			County	Dea Control of	
		4,201 GR		,,,				
of starting proposed 02/03/17 6205. Co POH. Se	red pending restor- 103, Specific for ging, which may lander forms. OZ-16-200 proposed or comple g any proposed work completion or recor MIRU plugging econd and not work the post of 1/2 packer @ 39	oration and Subsequent be found on  ted operations. k). SEE RULE mpletion. quipment. 02/0 past 6205'. Pum 983'. Pump'd 8	INT TO PA P&A NR P&A R  (Clearly state all pertinder) 19.15.7.14 NMAC. For  6/17 Dug out cellar, NI prid 195 bbls MLF down 195 bbls H20, pressure to the state of	ent details, and r Multiple Com D well head, N vn 5 1/2 csg, post'd csg @ 398	give pertinent apletions: Atta  U BOP. RIH ressure tested 3-surface, hel	ALTEF P AND d dates, included wellbore w/ 2 3/8 tbg csg, held 0 d 700 psi. R	ading estimate diagram of g, tag'd out @ psi. 02/07/12	ed date
6000 <sup>7</sup> . Pc 5189' (Pc 6200-559 02/13/17 WOC. T cmt @ 2	OH. RIH w/ packer er Mark Whitaker 03'. WOC. No tag. 1 Tag'd plug @ 5990 ag'd plug @ 4695'. 600-2347'. POH w	r, isolated hole: w/ OCD's requ Pump'd 20 bbl 0'. Pump'd 100 . 02/14/17 Spot / tbg. Cut 5 1/2	s in csg. Pump'd 25 bbl uest). WOC. 02/10/17 N s H20 w/ 3 sacks magn bbls MLF. Pressure ts t'd 25 sx cmt @ 4200-3 c csg @ 1640'. POH w/ 'd 45 sx cmt @ 413-239	s H20 @ 6200 No tag. Re-spon na fiber. Spot' o st'd csg, held 6 947'. WOC. 0 51 jts of 5 1/2	'. Spot'd 100 : t'd 60 sx cmt : d 60 sx cmt @ 500 psi. Spot'd 2/15/17 Tag'd csg. Spot'd 45	sx class C c mixed w/ m 0 6200-5593 1 25 sx cmt (1 1 plug @ 390 5 sx cmt @ 1 1'. Spot'd 30	mt @ 6200- nagma fiber ( '. WOC. @ 4950-4697 50'. Spot'd 2 1690-1486'. sx cmt @ 10	@ 7'. 25 sx
Spud Date:	02/03/2017	7	Rig Release Date:	02/1	16/2017		Continu	ed >
I hereby certify the	at the information al	ove is true and	complete to the best of	my knowledge	and belief.			
SIGNATURETITLE Lease Ma				nager		_DATE	03/15/2017	7
Type or print nam	e Saul Leyva	//	E-mail address: sle	eyva@crown	quest.com	PHONE: 4	432-559-90	)66
For State Use On		PLI	TITLE P.E.S		,	_		
APPROVED BY: Conditions of App	roval (if any):	- Marie Man	TITLE 1, C. J			DATE O :	3-27-20	/ /