

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Occidental Permian LTD PO Box 4294 Houston, TX 77210		<sup>2</sup> OGRID Number 157984
<sup>4</sup> Property Code 317546	<sup>3</sup> Property Name Hobbs Guzzler SWD	<sup>3</sup> APT Number 30-025-43703
		<sup>6</sup> Well No. 1

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	23	18S	37E	M	440	S	435	W	Lea

**<sup>8</sup> Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	23	18S	37E	M	440	S	435	W	Lea

**9. Pool Information**

SWD; Devonian	<sup>9</sup> Pool Name	<sup>9</sup> Pool Code 96101
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**Additional Well Information**

<sup>11</sup> Work Type New Well	<sup>12</sup> Well Type SWD	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type State	<sup>15</sup> Ground Level Elevation 3687
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 15000	<sup>18</sup> Formation Siluro-Devonian	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 05/03/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17 1/2	13 3/8	54.5	1680	1430	0
Int1	12 1/4	9 5/8	36	5650	1510	0
Prod	8 3/4	7	26	10620	750	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *April Hood*

Printed name: April Hood

Title: Regulatory Specialist

E-mail Address: April\_Hood@Oxy.com

Date: 03/27/2017

Phone: 713-366-5771

**OIL CONSERVATION DIVISION**

Approved By: *[Signature]*

Title: **Petroleum Engineer**

Approved Date: 03/27/17

Expiration Date: 03/27/19

Conditions of Approval Attached

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-43703	Occidental Permian LTD	Hobbs Guzzler SWD # 1

Applicable conditions of approval marked with **XXXXXX**

Administrative Orders Required

<b>XXXXXXX</b>	If within City Limits No Pits – Must use close loop
<b>XXXXXXX</b>	Will require administrative order for injection or disposal prior to injection or disposal

Other wells

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Drilling

<b>XXXXXXX</b>	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Casing

<b>XXXXXXX</b>	SURFACE CASING and INTERMEDIATE CASING - Cement must circulate to surface --
<b>XXXXXXX</b>	PRODUCTION CASING - Cement must circulate to surface --
<b>XXXXXXX</b>	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
	South Area
<b>XXXXXXX</b>	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Completion & Production

<b>XXXXXXX</b>	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
<b>XXXXXXX</b>	Must conduct & pass MIT prior to any injection

Lost Circulation

<b>XXXXXXX</b>	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

Stage Tool

<b>XXXXXXX</b>	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
<b>XXXXXXX</b>	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
<b>XXXXXXX</b>	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.