

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136451

8. Lease Name and Well No. SALADO DRAW 29 26 33 FED COM 1H ✓

9. API Well No. 30-025-42629-00-S1

10. Field and Pool, or Exploratory WC025G06S263319P-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 11/15/2015 15. Date T.D. Reached 01/19/2016 16. Date Completed D & A Ready to Prod. 05/09/2016 17. Elevations (DF, KB, RT, GL)* 3213 GL

18. Total Depth: MD 16467 TVD 9176 19. Plug Back T.D.: MD 16400 TVD 9176 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CBL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	860		1008		0	
12.250	9.625 HCK-55	40.0	0	4791		1545		0	
8.750	5.000 P-110	18.0	0	16452		907		4308	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8814							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9493	16269	9493 TO 16269			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9493 TO 16269	TOTAL SAND (SAND 100 & SAND 40/70) = 9,196,140 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2016	05/30/2016	24	→	735.0	1037.0	1184.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/64	SI 654	218.0	→	735	1037	1184	1411	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD (ORG SIGD) DAVID R. GLASS FEB 16 2017
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #355956 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

DAVID R. GLASS
PETROLEUM ENGINEER

K2

RECLAMATION DUE:
NOV 09 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	770	3089	ANHYDRITE	RUSTLER	770
CASTILE	3090	4839	ANHYDRITE	CASTILE	3090
DELAWARE	4840	4859	LIMESTONE	DELAWARE	4840
BELL CANYON	4860	6242	SANDSTONE	BELL CANYON	4860
CHERRY CANYON	6243	7556	SANDSTONE	CHERRY CANYON	6243
BRUSHY CANYON	7557	9004	SANDSTONE	BRUSHY CANYON	7557
BONE SPRING LIME	9005	9042	LIMESTONE	BONE SPRING LIME	9005
BONE SPRING	9493	16269	SHALE	AVALON	9043

32. Additional remarks (include plugging procedure):

THIS REPORT IS AN AMENDED REPORT TO SHOW FIRST PRODUCTION AND WILL REPLACE EC#348900.

ATTACHMENTS WERE ALL SENT IN WITH ORIGINAL SUBMITTAL.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #355956 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 10/27/2016 (17DMH0015SE)**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 10/26/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****