

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM98826

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136568

8. Lease Name and Well No. STRAY CAT 8 FED COM 1H

9. API Well No. 30-025-42982-00-S1

10. Field and Pool, or Exploratory SAND DUNES-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 08/23/2016 15. Date T.D. Reached 09/06/2016 16. Date Completed 10/21/2016  D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3593 GL

18. Total Depth: MD 15203 TVD 10478 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1100		1140	272	0	
12.250	9.625 J-55	40.0	0	4660		1630	502	0	
8.750	5.500 P-110	17.0	0	15203		1682	669	2000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10029							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10602	14987	10602 TO 14987		544	OPEN - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10602 TO 14987	6970000 LBS OF PROPPANT USED & 4494 GALS OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2016	11/18/2016	24	→	1289.0	1561.0	869.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30	1081	89.0	→	1289	1561	869	1211	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

HOBBS OCD  
MAR 13 2017  
RECEIVED

ACCEPTED FOR RECORD  
(DRG. SGD) DAVID R. GLASS  
FEB 21 2017

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #359422 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

DAVID R. GLASS  
PETROLEUM ENGINEER

K

RECLAMATION DUE:  
APR 21 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RED BEDS	0	1300		RUSTLER	1300
RUSTLER	1300	2248	BARREN	SALADO	2248
SALADO	2248	4620	SALT	BASE OF SALT	4620
BASE OF SALT	4620	4670	SALT	DELAWARE	4670
DELAWARE	4670	8637	OIL/GAS/WATER	BONE SPRING	8637
BONE SPRING	8637	9698	OIL/GAS/WATER	BONE SPRING 1ST	9698
BONE SPRING 1ST	9698	9943	OIL/GAS/WATER	BONE SPRING LIME	9943
BONE SPRING LIME	9943	10289	OIL/GAS/WATER	BONE SPRING 2ND	10289
BONE SPRING 2ND	10602	14987	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

Production csg as follows: 8 3/4 inch hole @ 10724', 8 1/2 inch hole @ 15203', RIH w/ 353 jts 5 1/2" 17# P110ry cdc/htq csg, set at 15203.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359422 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 12/12/2016 (17DMH0031SE)**

Name (please print) CHANCE BLAND Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 11/30/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***