

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-43037  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Fascinator Fee

6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Operating LLC

9. OGRID  
229137

10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210

11. Pool name or Wildcat  
WC-025 G-09 S243532M; Wolfbone

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	30	24S	35E		210	South	1090	East	Lea
BH:	I	19	24S	35E		2553	South	407	East	Lea

13. Date Spudded 10/11/16  
14. Date T.D. Reached 11/7/16  
15. Date Rig Released 11/10/16  
16. Date Completed (Ready to Produce) 1/16/17  
17. Elevations (DF and RKB, RT, GR, etc.) 3316' GR

18. Total Measured Depth of Well 20260'  
19. Plug Back Measured Depth 20055'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12708-20020' Wolfbone

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	946'	13 1/2"	500 sx	
7 5/8"	29.7#	12005'	9 7/8"	1450 sx	
5 1/2"	23#	0-11817'	6 3/4"	1800 sx	
5"	18#	11817-20257'	6 3/4"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11735'	11726'

26. Perforation record (interval, size, and number)  
12708-20020' (2156)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 12708-20020'  
AMOUNT AND KIND MATERIAL USED: Acdz w/149,898 gal 7 1/2%; Frac w/15,059,697# sand & 14,972,202 gal fluid

28. PRODUCTION

Date First Production 1/17/17  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
1/17/17	24	18/64"		30	0	1609	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
3700#			30	0	1609	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By John Mraz

31. List Attachments  
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature   
Printed Name: Stormi Davis Title Regulatory Analyst Date: 3/14/17  
E-mail Address: sdavis@concho.com

HOBBS OGD  
RECEIVED  
MAR 17 2017

*K2*

