

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 October 13, 2009

**RECEIVED**  
 MAR 24 2017

WELL API NO. 30-025-33944
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Selby Maveety
8. Well Number 3
9. OGRID Number 873
10. Pool name or Wildcat Monument Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
 Unit Letter K: 2310 feet from the S line and 1650 feet from the W line  
 Section 35 Township 19S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFS: 7260-7377

- MIRU. POOH & LD RODS/TBG
- SET CIBP @ 7200' DUMP BAIL 35' CMT ON TOP.
- LOAD CSG W/ PKR FLUID
- TEST CSG TO 550# FOR 30 MINUTES.
- NOTIFY OCD 24 HRS BEFORE TA TESTING.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 1/16/17

Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

**For State Use Only**

APPROVED BY: Malaysia Brown TITLE AO/II DATE 3/27/2017

Conditions of Approval (if any):

GL=3609'  
KB=3622'  
Spud: 5/5/97

# Apache Corporation – Selby Maveety #3

## Wellbore Diagram – Current Status

Date : 3/23/2017

API: 30-025-33944

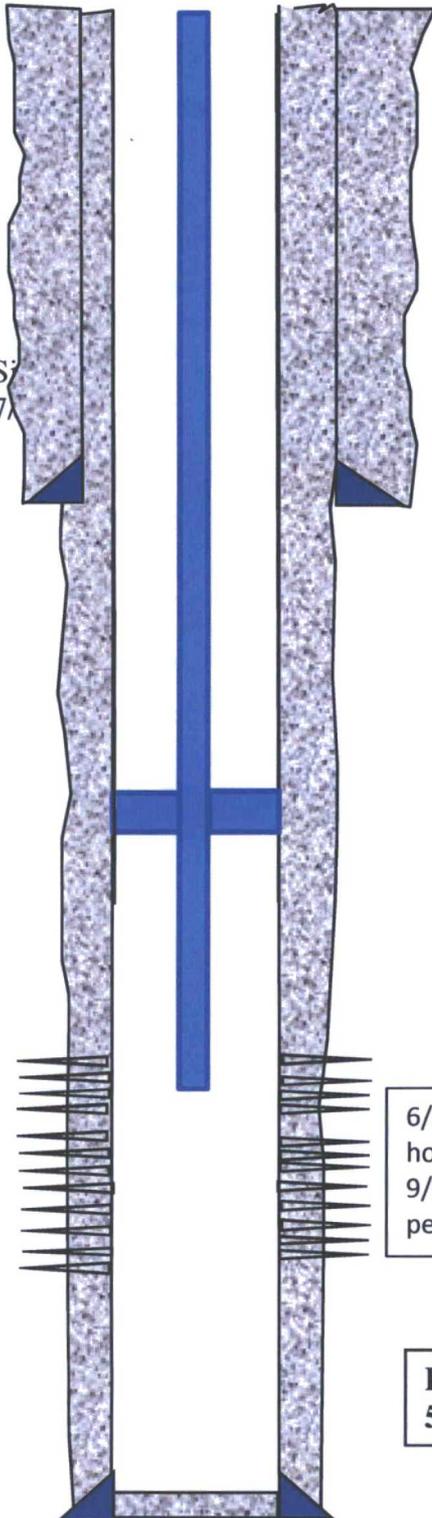
**Surface Location** K. Grisham



2310' FSL & 1650' FWL, Unit K  
Sec 35, T19S, R36E, Lea County, NM

Hole Size  
=11"

Hole Size  
=7-7/8"



### Surface Casing

8-5/8", 24# @ 1155' w/ 400 sx to surface

6/97: Perf fr/ 7260-79', 7258-7300', 7312-7344' & 7355-7377' (365 holes). Acidized w/ 4300 gals 0.6% Fercheck SC acid.

9/02: Tst csg, held ok. Ran PAL log fr/ surf - 7233'. Acidized Abo Zone csg perfs fr/ 7260-7377' w/ 2000 gals 15% HCl acid.

### Production Casing

5-1/2", 15.5# @ 7550' w/ 1350 sxs. TOC @'

PBTD = 7459'  
TD = 7550'