

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

HOBBS OCD  
MAR 28 2017

BRADENHEAD TEST REPORT

|                                               |  |                                  |
|-----------------------------------------------|--|----------------------------------|
| Operator Name<br><u>LINN OPERATING</u>        |  | API Number<br><u>30-025-0174</u> |
| Property Name<br><u>CAPROCK MALTAMAR UNIT</u> |  | Well No.<br><u>71</u>            |

| Surface Location     |                      |                        |                     |  |                          |                      |                         |                      |                      |
|----------------------|----------------------|------------------------|---------------------|--|--------------------------|----------------------|-------------------------|----------------------|----------------------|
| UL - Lot<br><u>I</u> | Section<br><u>20</u> | Township<br><u>17S</u> | Range<br><u>33E</u> |  | Feet from<br><u>1980</u> | N/S Line<br><u>S</u> | Feet From<br><u>660</u> | E/W Line<br><u>E</u> | County<br><u>Lea</u> |

| Well Status                |     |                         |     |                        |     |                 |     |                        |
|----------------------------|-----|-------------------------|-----|------------------------|-----|-----------------|-----|------------------------|
| TA'D WELL<br>YES <u>NO</u> | YES | SHUT-IN<br>NO <u>NO</u> | YES | INJECTOR<br><u>INI</u> | SWD | PRODUCER<br>OIL | GAS | DATE<br><u>3-21-17</u> |

OBSERVED DATA

|                      | (A) Surface  | (B) Interm(1) | (C) Interm(2) | (D) Prod Csg | (E) Tubing                                                 |
|----------------------|--------------|---------------|---------------|--------------|------------------------------------------------------------|
| Pressure             | <u>0</u>     |               |               | <u>0</u>     | <u>2500</u>                                                |
| Flow Characteristics |              |               |               |              |                                                            |
| Puff                 | Y / <u>N</u> | Y / N         | Y / N         | <u>0</u> / N | CO2 <u>—</u>                                               |
| Steady Flow          | Y / <u>0</u> | Y / N         | Y / N         | Y / <u>0</u> | WTR <u>—</u>                                               |
| Surges               | Y / <u>0</u> | Y / N         | Y / N         | Y / <u>0</u> | GAS <u>—</u>                                               |
| Down to nothing      | <u>0</u> / N | Y / N         | Y / N         | <u>0</u> / N | Type of Fluid<br>Injected for<br>Waterflood if<br>applies. |
| Gas or Oil           | Y / <u>0</u> | Y / N         | Y / N         | Y / <u>0</u> |                                                            |
| Water                | Y / <u>0</u> | Y / N         | Y / N         | Y / <u>0</u> |                                                            |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                                   |                           |
|---------------------------------------------------|---------------------------|
| Signature: <u>Eddie J. Jaramillo</u>              | OIL CONSERVATION DIVISION |
| Printed name: <u>Eddie J. Jaramillo</u>           | Entered into RBDMS        |
| Title: <u>PRODUCTION SPECIALIST</u>               | Re-test <u>X 7</u>        |
| E-mail Address: <u>esjaramillo@linnenergy.com</u> |                           |
| Date: <u>3-21-17</u>                              |                           |
| Phone: <u>(575) 370-9686</u>                      |                           |
| Witness: <u>Kerry Fortner - OCD</u>               |                           |

399-3221

INSTRUCTIONS ON BACK OF THIS FORM