

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

HOBBS OCD

MAR 28 2017

RECEIVED

|                                               |  |                                   |  |
|-----------------------------------------------|--|-----------------------------------|--|
| Operator Name<br><u>LTNN OPERATING</u>        |  | API Number<br><u>30-025-01499</u> |  |
| Property Name<br><u>CAPROCK MALTAMAR UNIT</u> |  | Well No.<br><u>42</u>             |  |

| 1. Surface Location  |                      |                        |                     |                         |                      |                          |                      |                      |  |
|----------------------|----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|----------------------|--|
| UL - Lot<br><u>C</u> | Section<br><u>20</u> | Township<br><u>17S</u> | Range<br><u>33E</u> | Feet from<br><u>660</u> | N/S Line<br><u>N</u> | Feet From<br><u>1980</u> | E/W Line<br><u>W</u> | County<br><u>Lea</u> |  |

| Well Status                |                          |                        |     |     |                 |                        |  |
|----------------------------|--------------------------|------------------------|-----|-----|-----------------|------------------------|--|
| TA'D WELL<br>YES <u>NO</u> | SHUT-IN<br>YES <u>NO</u> | INJECTOR<br><u>INJ</u> | SWD | OIL | PRODUCER<br>GAS | DATE<br><u>3-21-17</u> |  |

OBSERVED DATA

|                             | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing             |
|-----------------------------|------------|--------------|--------------|-------------|-----------------------|
| Pressure                    | <u>0</u>   |              |              | <u>0</u>    | <u>2300</u>           |
| <u>Flow Characteristics</u> |            |              |              |             |                       |
| Puff                        | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | CO2 <u>—</u>          |
| Steady Flow                 | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | WTR <u>—</u>          |
| Surges                      | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | GAS <u>—</u>          |
| Down to nothing             | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | Type of Fluid         |
| Gas or Oil                  | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | Injected for          |
| Water                       | <u>Y/N</u> | <u>Y/N</u>   | <u>Y/N</u>   | <u>Y/N</u>  | Waterflood if applies |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                                  |                              |                           |  |
|--------------------------------------------------|------------------------------|---------------------------|--|
| Signature: <u>Eddie J. Jaramillo</u>             |                              | OIL CONSERVATION DIVISION |  |
| Printed name: <u>Eddie J. Jaramillo</u>          |                              | Entered into RBDMS        |  |
| Title: <u>PRODUCTION SPECIALIST</u>              |                              | Re-test                   |  |
| E-mail Address: <u>esjaramillo@linenergy.com</u> |                              | <u>X</u>                  |  |
| Date: <u>3-21-17</u>                             | Phone: <u>(575) 370-9686</u> |                           |  |
| Witness: <u>Kerry Fortner - OCD</u>              |                              |                           |  |

399-3221

INSTRUCTIONS ON BACK OF THIS FORM