District I   1625 N. French Dr., Hobbs, NM 88240   Phone: (575) 393-6161 Fax: (575) 393-0720   District II   811 S. First St., Artesia, NM 88210   Phone: (575) 748-1283 Fax: (575) 748-9720   District III   1000 Rio Brazos Road, Aztec, NM 87410   Phone: (505) 334-6178 Fax: (505) 334-6170			State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.						Form C-101 Revised July 18, 2013		
District IV 1220 S. St. Franc Phone: (505) 476	is Dr., Santa Fe	, NM 87505			Santa	Fe, NM 8	7505	$\frown$			
APPLI	CATIC	N FOR	PERMIT T	O DRILL,	RE-ENI	rer, de	EPEN	PLUGBAC	K, OR ADD	AZONE	
				Operator Name and Address Breitburn Operating LP 111 Bagby Street, Suite 1600						OGRID 370080	
4. Prop	<sup>4</sup> Property Code			Houston, Texas 77002 Property N			lame			30-025-41530 • Well No.	
				Encore M Sta urface Loca	State			0	12		
UL - Lot K	Section 20	Township 22S	Range 37E	Lot Idn	Feet from 2264	N/S	S Line outh	Feet From 1702	E/W Line West	County Lea	
				* Propose	ed Bottom	Hole Loca	tion				
UL - Lot K	Section 20	Township 22S	Range 37E	Lot Idn	Feet from 2264	N/S	S Line outh	Feet From 1702	E/W Line West	County Lea	
				9. Pc	ol Inform	ation					
					Name Gloneta	NC-0	25 G	02 5223	1296. 99 Gro,	Pool Code 97857	
						Formation	~/		Gio	RIETA	
<sup>11.</sup> Wo Recor	<sup>11.</sup> Work Type Recompletion			Additional Well In <sup>12.</sup> Well Type Oil					Ground Level Elevation 3387'		
	<sup>16.</sup> Multiple			oposed Depth <sup>18.</sup> Formati 5434' Glorieta					<sup>20.</sup> Spud Date 01/29/2014		
Depth to Gro	Depth to Ground water Distance from nearest fresh water										
We will b	e using a d	closed-loop	system in lieu of	f lined pits							
		<sup>21.</sup> Pro	posed Casing a	and Cement P	rogram (S	ee origina	l APD da	ted 12/02/2013	3)		
Туре	Hole	e Size	Casing Size	Casing We	eight/ft	Setting Depth		Sacks of	Cement	Estimated TOC	
	_										
	_										
			Casin	g/Cement Pr	ogram: Ad	ditional (	omments				
			Cushi	ig centent i i	ogram. At	unuonai c	omments	,			
			22.	Proposed Blo	wout Prev	ention Pro	ogram				
			Working Pressure			Test Pressure			Manufacturer		
	Туре		N N	Working Pressure			Test Press	ure	Mar	nufacturer	
	Туре			Working Pressure			Test Press	ure	Mar	nufacturer	
23. y Landard	2	in Commonti	2				Test Press	ure	Mar	nufacturer	
best of my kr I further cer 19.15.14.9 (I	ertify that the nowledge are tify that I 1 3) NMAC	nd belief. have compli	on given above is t ed with 19.15.14. able.	rue and complete	to the	Approved By	OIL (				
best of my kr I further cer 19.15.14.9 (I	ertify that the nowledge arrestify that I I and the second	nd belief. have compli , if applic	n given above is t ed with 19.15.14.	rue and complete	e to the and/or	6	OIL (		TION DIVISI	ON	
best of my kr I further cer 19.15.14.9 (I Sionature: Printed name	ertify that the nowledge arrestify that I I and the second	nd belief. have compli , if applic	on given above is t ed with 19.15.14. able.	rue and complete	e to the and/or	Approved By Title:		CONSERVA Conserva	TION DIVISI		
best of my kr I further cer 19.15.14.9 (I	ertify that th nowledge an <b>rtify that I I</b> 3) NMAC [ 	id belief. have compli , if applic g escher	n given above is t ed with 19.15.14. able.	rue and complete	e to the and/or	Title:		CONSERVA Conserva	Petroleum	ON	