

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM57285

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

If Unit or CA/Agreement, Name and/or No.  
NMNM136532

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                              |   | 8. Well Name and No.<br>MALLON 27 FEDERAL COM 1H <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>MATADOR PRODUCTION COMPANY<br>Contact: TAMMY R LINK<br>E-Mail: tink@matadorresources.com   |   | 9. API Well No.<br>30-025-42212-00-S1  |
| 3a. Address<br>5400 LBJ FREEWAY SUITE 1500<br>DALLAS, TX 75240  | 3b. Phone No. (include area code)<br>Ph: 575-623-6601 Ext: 2465 | 10. Field and Pool or Exploratory Area<br>QUAIL RIDGE                                |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>330 460<br>Sec 27 T19S R34E SESE 402FSL 741FEL<br>32.372971 N Lat, 103.322984 W Lon |   | 11. County or Parish, State<br>LEA COUNTY, NM  |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB00520 DRILLING SUNDRY  
SURETY BOND NO. B004230

CONFIDENTIAL-Pursuant to NMAC 19.15.7.16(C) for Ninety (90) day period concluding on February 26, 2017  
Spud-7/15/16  
7/15/16 Surface: Fluid Type-fresh water, hole size-20, Casing size 13.375 with weight 54.5, Grade J-55, depth set 1860', 2033 Lead sacks, Yield 1.75 and 749 Tail sacks, Yield:1.33, Class C, Pressure held 910.  Circulated?

*PER NMAC ONLY COMPLETION REPORT AND LOGS CAN BE HELD CONFIDENTIAL*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #364941 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/03/2017 (17PP0138SE)**

|                                   |                          |
|-----------------------------------|--------------------------|
| Name (Printed/Typed) TAMMY R LINK | Title PRODUCTION ANALYST |
| Signature (Electronic Submission) | Date 01/25/2017          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |                  |
|---|-------------|------------------|
| Approved By _____   | Title _____ | Date FEB 21 2017 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office      |                  |



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #364941 that would not fit on the form**

**32. Additional remarks, continued**

7/24/16 Intermediate: Fluid type-Brine, Hole Size:12.25, Casing Size 9.625, Weight 40, Grade J-55, TOC 28.5, Depth Set 5592', 1162 Lead sacks, Yield 1.99 and 537 Tail sacks, Yield 1.37, Class C, pressure held 1820. *circulated?*

8/12/16 Production: Fluid type-Cut Brine, Hole Size 8.75, casing size 5.500, Weight 23, Grade P110, TOC 242.9, Depth Set 18207', 733 Lead, Yield 3.21 and 2155 Tail, Yield 1.36; Class H, Pressure held 2280. *—————*