Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

KX

5. Lease Serial No. NMNM122622

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals, 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No. RATTLESNAKE 28 FED COM 709H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: STAN WAGNER API Well No EOG RESOURCES, INC. 30-025-43527 E-Mail: stan wagner@eogresources.com 3b. Phone No. (include area code) Field and Pool or Exploratory Area WC-025 S263327G UPPER WC 3a. Address ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State LEA COUNTY, NM Sec 28 T26S R33E Mer NMP NWNW 536FNL 1115FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) ☐ Water Shut-Off □ Acidize □ Deepen ☐ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Drilling Operations ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/10/17 Ran 22 jts 7-5/8", 29.7#, ECP-110 BTC casing to 1028'. Ran 45 jts 7-5/8", 29.7#, ECP-110 STL casing 1028' to 3071'. Ran 202 jts 7-5/8", 29.7#, P-110 Flushmax III casing 3071' to 11695'. 2/11/17 Cement w/ 600 sx Class H, 15.6 ppg, 1.24 CFS yield; WOC 4 hrs. Test casing to 2600 psi for 30 minutes. Test good. 2/12/17 Cement w/ 2500 sx Class C, 14.8 ppg, 1.44 CFS yield via Bradenhead. WOC 4 hrs. Cement top out w/ 84 sx Class C, 14.8 ppg, 1.40 CFS yield. WOC 9 hrs. Cement to surface Resumed drilling 6-3/4" hole 14. I hereby certify that the foregoing is true and correct Electronic Submission #367081 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs **DEBORAH MCKINNEY on 02/15/2017 ()** Committed to AFMSS for processing by Name (Printed/Typed) STAN WAGNER **REGULATORY ANALYST** Signature (Electronic Submission) Date 02/15/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By G. SGDI DAVID Date Title Conditions of approval, if any are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, figuritions on fraudulent statements or representations as to any matter within its jurisdiction.