Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 13 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43584

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Bridge State Unit

1. Type of Well: Oil Well ■ Gas Well ☐ Other

8. Well Number 602H

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number: 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: Rock Lake; Bone Spring

4. Well Location
Unit Letter 0 : 200 feet from the South line and 2310 feet from the East line
Section 29 Township 22S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3533' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/17 Ran 133 jts 9-5/8", 40#, HCK55 LTC casing set at 5997'. DV tool at 4650'.
1st stage: Cement lead w/ 295 sx Class C, 12.7 ppg, 2.37 CFS yield;
tail w/ 300 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 152 bbls to surface.
2nd stage: Cement lead w/ 1395 sx Class C, 12.7 ppg, 2.37 CFS yield;
tail w/ 245 sx Class C, 14.8 ppg, 1.37 CFS yield.
Circulate 504 bbls cement to surface. WOC 12 hrs.
3/8/17 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date: 3/1/17 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 03/09/2017

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 3/22/17

Conditions of Approval (If any):