Submit 1 Copy To Appropriate District State of New Me	xico Form C-103
Office District L = (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia NORDIS OCIDIL CONSERVATION	DIVISION 30-025-06954 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Fran	cis Dr. STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 AR 28 2017 Santa Fe, NM 87	
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRENDINGS AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FC PROPOSALS.)	Downes D
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Linn Operating, Inc.	269324
3. Address of Operator	10. Pool name or Wildcat
600 Travis, Suite 1400, Houston, Texas 77002	BLINEBRY OIL & GAS
4. Well Location	
Unit Letter K: 1980 feet from the South line and 2080 feet from the West line	
Section 32 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER:	OTHER: Return to Production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Linn Operating, Inc. is respectfully submitting for your review and approval notice that the referenced well was returned to	
production on February 15, 2017 at a rate of 6 MCF gas, 1 BBL oil, and 7 BBL water.	
This well should now be classified as Active.	
This well should now be classified as Active. Accepted fo Record Only	
6	
Spud Date: Rig Release Da	te:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
$N_{1}/M_{1}/M_{2}/M_{3}$	
SIGNATURE TITLE Regulatory Manager DATE 3/23/2017	
Type or print name Debra Gordon E-mail address: dgordon@linnenergy.com PHONE: 281.840.4010	
For State Use Only	
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	