

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1. WELL API NO. 30-025-42948
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	3. State Oil & Gas Lease No.
5. Lease Name or Unit Agreement Name Gem 36 State Com	6. Well Number: 702Y

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG Resources, Inc.	9. OGRID 7377
10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat WC-025 G-09 S253236A Upper WC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	25S	32E		220	North	310	East	Lea
BH:	P	36	25S	32E		258	South	966	East	Lea
13. Date Spudded 11/18/15	14. Date T.D. Reached 12/8/15	15. Date Rig Released 12/10/15		16. Date Completed (Ready to Produce) 2/19/17		17. Elevations (DF and RKB, RT, GR, etc.) 3432' GR				
18. Total Measured Depth of Well 17095' MD - 12386' TVD		19. Plug Back Measured Depth 16987'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12584' - 16987' Wolfcamp										

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4	40.5	902	14-3/4	564 C		
7-5/8	29.7	10645	9-7/8	947 C		
5-1/2	23	10481	6-3/4			
5	23.2	17095	6-3/4	685 H		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 12584 - 16987', 0.35", 1288 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				12584-16987'	481 bbls acid; 11,198,900 lbs proppant;		
					251,680 bbls load fluid		

28. PRODUCTION							
Date First Production 2/19/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/6/17	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1250	Gas - MCF 3035	Water - Bbl. 3782	Gas - Oil Ratio 2428
Flow Tubing Press.	Casing Pressure 1326	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 48.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Stan Wagner	Title Regulatory Specialist	Date 3/16/17
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E-mail Address
