

HOBBS OCD
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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Braswell 16 State 6. Well Number: 707H | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|---|--|-------|---------------|---------------|---------------|---------------|------------|--------|-----------------|----------|-----------|------------|------------|--|------------|--------------|------------|-------------|------------|------------|----------|-----------|------------|------------|--|------------|--------------|-------------|-------------|------------|--|
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator EOG Resources, Inc. | 9. OGRID 7377 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator P.O. Box 2267 Midland, TX 79702 | 11. Pool name or Wildcat WC-025 G-09 S263327G Upper WC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>16</td> <td>26S</td> <td>33E</td> <td></td> <td>330</td> <td>North</td> <td>800</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>16</td> <td>26S</td> <td>34E</td> <td></td> <td>156</td> <td>South</td> <td>1208</td> <td>West</td> <td>Lea</td> </tr> </table> | 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | Surface: | D | 16 | 26S | 33E | | 330 | North | 800 | West | Lea | BH: | M | 16 | 26S | 34E | | 156 | South | 1208 | West | Lea | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | | | | | | | | | | | | | | | | | |
| Surface: | D | 16 | 26S | 33E | | 330 | North | 800 | West | Lea | | | | | | | | | | | | | | | | | | | | | | | | |
| BH: | M | 16 | 26S | 34E | | 156 | South | 1208 | West | Lea | | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Date Spudded 12/04/16 | 14. Date T.D. Reached 12/20/16 | 15. Date Rig Released 12/23/16 | 16. Date Completed (Ready to Produce) 2/18/17 | 17. Elevations (DF and RKB, RT, GR, etc.) 3280' GR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Measured Depth of Well 16945' MD - 12197' TVD | 19. Plug Back Measured Depth 16760 | 20. Was Directional Survey Made? Yes | 21. Type Electric and Other Logs Run None | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 12462' - 16760' Wolfcamp | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| 23. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 10-3/4 | 40.5 | 1047 | 14-3/4 | 989 C | |
| 7-5/8 | 29.7 | 11448 | 9-7/8 | 2600 H, 220 C | |
| 5-1/2 | 23.0 | 11657 | 6-3/4 | | |
| 5 | 23.2 | 16932 | 6-3/4 | 730 H | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

| 26. Perforation record (interval, size, and number) 12462' - 16760', 0.35", 1242 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12462-16760'</td> <td>10,634,662 lbs proppant;</td> </tr> <tr> <td></td> <td>186,901 bbls load fluid</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 12462-16760' | 10,634,662 lbs proppant; | | 186,901 bbls load fluid |
|--|--|----------------|-------------------------------|---------------------|---------------------------------|--|--------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | |
| 12462-16760' | 10,634,662 lbs proppant; | | | | | | |
| | 186,901 bbls load fluid | | | | | | |

| 28. PRODUCTION | | | | | | | |
|--|-------------------------------|--|------------------------|--------------------------|---|---|--------------------------------|
| Date First Production 02/18/17 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | |
| Date of Test 3/6/17 | Hours Tested 24 | Choke Size Open | Prod'n For Test Period | Oil - Bbl 2082 | Gas - MCF 3601 | Water - Bbl. 3276 | Gas - Oil Ratio 1729 |
| Flow Tubing Press. | Casing Pressure 445 | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 46.0 | |

| | |
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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | 30. Test Witnessed By |
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31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

| | | |
|---|------------------------------------|---------------------------------------|
| Latitude | Longitude | NAD 1927 1983 |
| <i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> | | |
| Signature | Printed Name Stan Wagner | Title Regulatory Specialist |
| E-mail Address | | Date 3/16/17 |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|--------------|-------------------------|--------------------|
| T. Anhy | Rustler 814' | T. Canyon | Bell Canyon 4921' |
| T. Salt | 1171' | T. Strawn | |
| B. Salt | 4646' | T. Atoka | |
| T. Yates | | T. Miss | |
| T. 7 Rivers | | T. Devonian | |
| T. Queen | | T. Silurian | |
| T. Grayburg | | T. Montoya | |
| T. San Andres | | T. Simpson | |
| T. Glorieta | | T. McKee | |
| T. Paddock | | T. Ellenburger | |
| T. Blinebry | | T. Gr. Wash | |
| T. Tubb | | T. Delaware Sand | 4867' |
| T. Drinkard | | T. Bone Springs | 8986' |
| T. Abo | | T. | 1st BS Sand 9912' |
| T. Wolfcamp | 12006' | T. | 2nd BS Sand 10459' |
| T. Penn | | T. | 3rd BS Sand 11539' |
| T. Cisco (Bough C) | | T. | |
| | | T. Ojo Alamo | |
| | | T. Kirtland | |
| | | T. Fruitland | |
| | | T. Pictured Cliffs | |
| | | T. Cliff House | |
| | | T. Menefee | |
| | | T. Point Lookout | |
| | | T. Mancos | |
| | | T. Gallup | |
| | | Base Greenhorn | |
| | | T. Dakota | |
| | | T. Morrison | |
| | | T. Todilto | |
| | | T. Entrada | |
| | | T. Wingate | |
| | | T. Chinle | |
| | | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |