

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-025-43403	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
	3. State Oil & Gas Lease No.	4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Braswell 16 State</b>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: <b>708H</b>

8. Name of Operator <b>EOG Resources, Inc.</b>	9. OGRID <b>7377</b>
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10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	11. Pool name or Wildcat <b>WC-025 G-09 S263327G Upper WC</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	16	26S	33E		270	North	770	West	Lea
<b>BH:</b>	M	16	26S	34E		213	South	776	West	Lea

13. Date Spudded 11/16/16	14. Date T.D. Reached 11/30/16	15. Date Rig Released 12/3/16	16. Date Completed (Ready to Produce) 2/18/17	17. Elevations (DF and RKB, RT, GR, etc.) 3280' GR
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18. Total Measured Depth of Well 16950' MD -12228' TVD	19. Plug Back Measured Depth 16763	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name 12370' - 16763' Wolfcamp
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1013	14-3/4	985 C	
7-5/8	29.7	11430	8-3/4	2450 H, 2487 C	
5-1/2	23.0	16936	6-3/4	570 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12370' - 16763', 0.35", 1182 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12370-16763'	AMOUNT AND KIND MATERIAL USED 11,082,870 lbs proppant; 191,764 bbls load fluid
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**28. PRODUCTION**

Date First Production 02/18/17	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 3/5/17	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2539	Gas - MCF 4459	Water - Bbl. 3958	Gas - Oil Ratio 1756
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Flow Tubing Press.	Casing Pressure 702	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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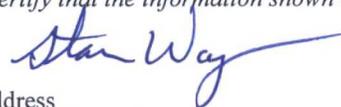
31. List Attachments C-102, C-103, C-104, directional survey
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Stan Wagner Title Regulatory Specialist Date 3/16/17

E-mail Address \_\_\_\_\_

*KSB*

