

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM122621

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No.  
NMNM136624

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: **STAN WAGNER**  
 E-Mail: stan\_wagner@eogresources.com

8. Lease Name and Well No.  
WHIRLING WIND 14 FED COM 701H

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)  
 Ph: 432.686.3689

9. API Well No.  
30-025-42886-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Sec 14 T26S R33E Mer NMP  
 NENE 4FNL 556FEL**  
 At top prod interval reported below  
**Sec 2 T26S R33E Mer NMP**  
 At total depth **NESE 2408FSL 328FEL**

10. Field and Pool, or Exploratory  
 WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 14 T26S R33E Mer NMP**

12. County or Parish  
 LEA

13. State  
 NM

14. Date Spudded  
 09/14/2016

15. Date T.D. Reached  
 10/29/2016

16. Date Completed  
 D & A  Ready to Prod.  
 02/15/2017

17. Elevations (DF, KB, RT, GL)\*  
 3340 GL

18. Total Depth: MD 20017 TVD 12544

19. Plug Back T.D.: MD 19902 TVD 12544

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 NONE

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	996		915		0	
12.250	9.625 P-110	53.5	0	11217		4852		0	
8.750	5.500 P-110	23.0	0	19997		2183		10000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12766	19902	12766 TO 19902	0.000	1880	PRODUCING
B)						
C)						
D)						

**HOBBS OCD**

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12766 TO 19902	18,737,724 LBS PROPPANT; 378,417 BBLs LOAD FLUID

MAR 31 2017

**RECEIVED**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2017	03/02/2017	24	→	3038.0	5228.0	5470.0	42.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	1425.0	→	3038	5228	5470	1720	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
**(ON BEHALF OF) DAVID R. GLASS**

MAR 21 2017

**DAVID R. GLASS**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #368960 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**PETROLEUM ENGINEER**

*KZ*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RED BEDS	0	855		RUSTLER	855
RUSTLER	855	1195	ANHYDRITE	DELAWARE	5100
TANSILL	1195	4825	SALT	BELL CANYON	5128
DELAWARE	5100	5128	LIMESTONE	BONE SPRING LIME	9316
BELL CANYON	5128	6178	SANDSTONE	BONE SPRING 1ST	10264
BONE SPRING 1ST	10264	10824	SANDSTONE	BONE SPRING 2ND	10824
BONE SPRING 2ND	10824	11897	SANDSTONE	BONE SPRING 3RD	11897
BONE SPRING 3RD	11897	12372	SANDSTONE	WOLFCAMP	12372
WOLFCAMP	12766	19902	OIL/GAS/WATER		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #368960 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/13/2017 (17DW0035SE)**

Name (please print) STAN WAGNER Title AGENT

Signature \_\_\_\_\_ (Electronic Submission) Date 03/07/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***