

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM122621

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136624

8. Lease Name and Well No. WHIRLING WIND 11 FED COM 702H

9. API Well No. 30-025-42934-00-S1

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3340 GL

18. Total Depth: MD 20072 TVD 12525 19. Plug Back T.D.: MD 19444 TVD 12525 20. Depth Bridge Plug Set: MD TVD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	985		745	206	0	
9.875	7.625 P-110	29.7	0	11748		4400	1105	0	
6.750	5.500 P-110	23.0	0	12175				0	
6.750	5.000 P-110	23.2	12175	20070		1040	226	12175	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12791	19944	12791 TO 19944	0.000	1902	PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12791 TO 19944	18,693,245 LBS PROPPANT; 366,543 BBLs LOAD FLUID

HOBBS OCD
MAR 31 2017
RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2017	03/03/2017	24	▶	4107.0	7205.0	6959.0	42.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	1801.0	▶	4107	7205	6959	1754	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #369058 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

**RECLAMATION DUE:
AUG 15 2017**

DAVID R. GLASS

ACCEPTED FOR RECORD
(CORIG. SGD) DAVID R. GLASS
MAR 20 2017



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	855	1195	ANHYDRITE	RUSTLER	855
TANSILL	1195	4825	SALT	DELAWARE	5100
DELAWARE	5100	5128	LIMESTONE	BELL CANYON	5128
BONE SPRING LIME	9316	10255	LIMESTONE	BONE SPRING LIME	9316
BONE SPRING 1ST	10255	10815	SANDSTONE	BONE SPRING 1ST	10255
BONE SPRING 2ND	10815	11890	SANDSTONE	BONE SPRING 2ND	10815
BONE SPRING 3RD	11890	12365	SANDSTONE	BONE SPRING 3RD	11890
WOLFCAMP	12791	19944	OIL/GAS/WATER	WOLFCAMP	12365

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369058 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/10/2017 (17DMH0057SE)**

Name (please print) STAN WAGNER Title AGENT
Signature _____ (Electronic Submission) Date 03/08/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****