## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

_	Expires, suitu
	Lease Serial No.
	NMNM122621

6	If Indian	A 11attan	on Tuile	Mon

abandoned wel	6. If Indian, Allottee of	TITIDE Name								
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well	8. Well Name and No. WHIRLING WIND	11 FED COM 702H								
Name of Operator EOG RESOURCES, INC.		9. API Well No. 30-025-42934								
3a. Address ATTN: STAN WAGNER P.O. I MIDLAND, TX 79702	BOX 2267	3b. Phone No Ph: 432-68	. (include area code) 36-3689		10. Field and Pool or E WC-025 S25333	exploratory Area B6D UPPER WC				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)			11. County or Parish, S	State				
Sec 11 T26S R33E SESE 9FS	SL 583FEL		-	LEA COUNTY, I	NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION			TYPE OF	ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off				
	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	☐ Reclam	ation	■ Well Integrity				
Subsequent Report     Subsequent Re	☐ Casing Repair	□ Nev	v Construction	□ Recomp	olete	Other Control				
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Production Start-up				
	☐ Convert to Injection	Plug	g Back	☐ Water I	Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  11/26/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11016 psi. 01/13/17 MIRU for completion. Begin 32 stage completion. 01/21/17 Finished perforating and frac. Perforated 12791' - 19944', 0.35", 1902 holes. Frac w/ 18,693,245 lbs proppant; 366,543 bbls load fluid. 02/13/17 RIH to drill out plugs and clean out well. 02/15/17 Opened well to flowback. First production.  RECEIVED										
14. I hereby certify that the foregoing is  Name (Printed/Typed) STAN WA	Electronic Submission # For EOG F Committed to AFMSS for	INC., sent to the I DEBORAH MCKII	lobbs	23/2017()						
Signature (Electronic S			Date 02/23/20			RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduct to the second conduct that th	itable title to those rights in the ct operations thereon.  U.S.C. Section 1212, make it a	crime for any pe			INCAT OF CAND MAN					
Instructions on page 2)										