

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD
MAR 29 2017

WELL API NO. 30-025-11694
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Queen Unit
8. Well Number 30
9. OGRID Number 269324
10. Pool name or Wildcat LM 7 RVRS QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Linn Operating, Inc.

3. Address of Operator
600 Travis, Suite 1400, Houston, Texas 77002

4. Well Location
Unit Letter A... : 330 feet from the North line and 990 feet from the East line
Section 22 Township 25S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENT</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO PA</p> <p>P&A NR <u>Pm-x</u></p> <p>P&A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, Inc. is respectfully submitting for your review and approval the final plug and abandonment operations summary for the Langlie Mattix Queen Unit Well #030 in Lea County, NM.

3/13/17 - MIRU. TIH with tubing and tag CIBP at 2725'.

3/14/17 - Circ hole with salt gel. Test casing to 500 psi for 15 mins - test good. Spot 25 sks cmt at 2725' to CTOC at 2576'. Spot 25 sks cmt at 2389' to CTOC at 2240'.

3/15/17 - Perf csg at 1300'. Sqz 35 sks cmt at 1300'. Tag TOC at 1166'. Perf csg at 200'. Sqz 70 sks cmt at 200' to surface.

3/21/17 - Verify cmt to surface. Cut off wellhead, weld on dry hole marker, clean location. Final WBD is attached

FINAL PLUG & ABANDON OPERATIONS WERE COMPLETED ON 03/21/2017

Spud Date: Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 03/14/2018

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Debra Gordon TITLE Regulatory Manager DATE 3/28/2017

Type or print name Debra Gordon E-mail address: dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: Mark W. Staben TITLE P.E.S. DATE 03/29/2017

Conditions of Approval (if any):



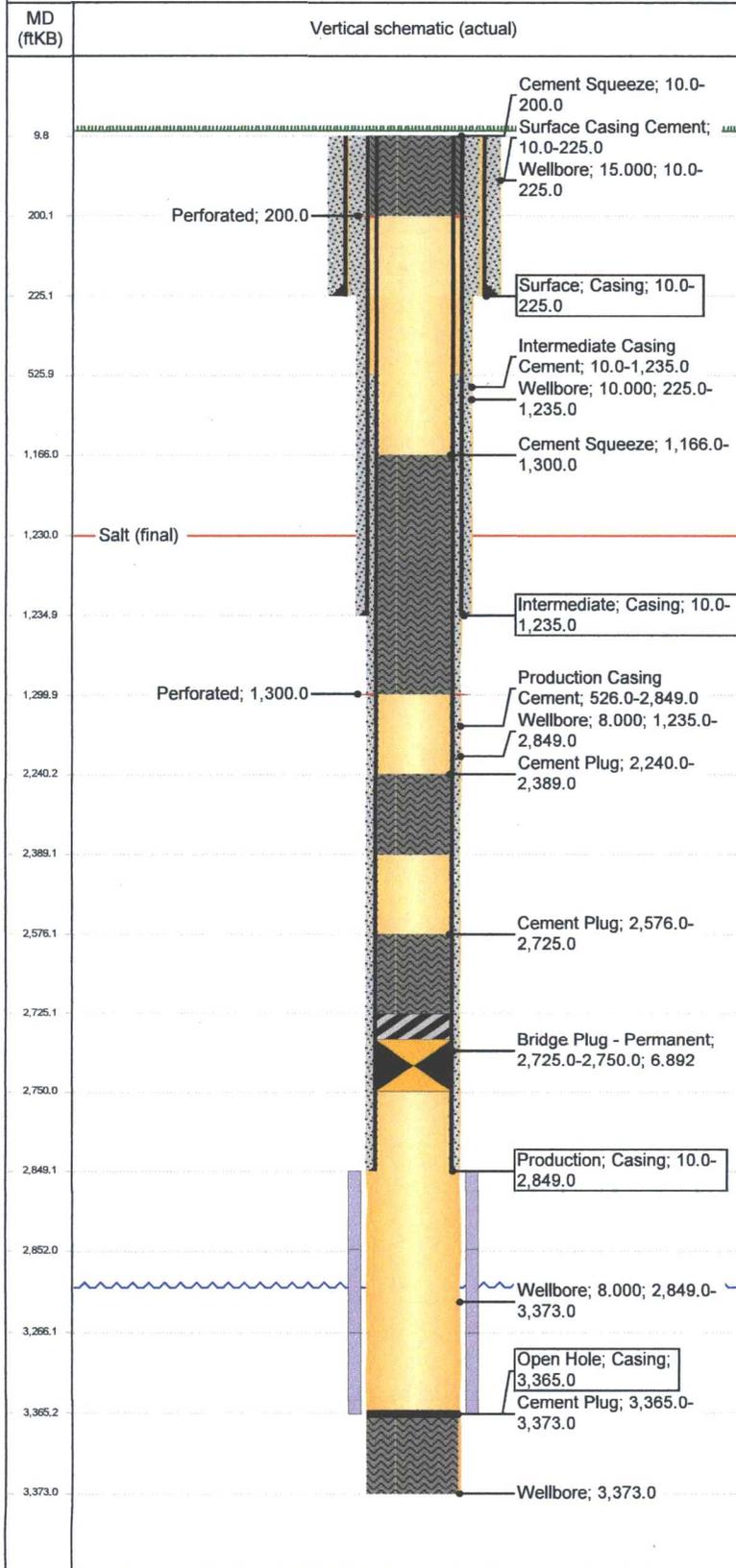
NM Schematic

Well Name: **LANGLIE MATTIX QUEEN UNIT 30**

API/UWI 3002511694	Field Name PBNM - HUMPHREY-LANGLIE-LEO...	County Lea	State/Province NM	Section 22	Township 025-S	Range 037-E	Survey	Block
Ground Elevation (ft) 3,038.00	Orig KB Elev (ft) 3,038.00	KB-Grd (ft) 0.00	Initial Spud Date 2/10/1938	Rig Release Date	TD Date	Latitude (") 32° 7' 19.646" N	Longitude (") 103° 8' 43.423" W	Operated? Yes

Original Hole, 3/23/2017 1:57:56 PM

Original Hole Data



Wellbores	North-South Distance (ft) 330.0	NS Flag FNL	East-West Distance (ft) 990.0	EW Flag FEL
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Casing Strings						
Csg Des	Set Dept...	OD Nom...	ID Nom...	W/Len (L...	String Grade	Run Date
Surface	225.0	12 1/2		50.00		
Intermediate	1,235.0	8 5/8	7.921	32.00	J-55	2/24/1938
Production	2,849.0	7		24.00		
Open Hole	3,365.0					

Cement Stages				
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Surface Casing Cement	10.0	225.0		Cmt'd w/200 sx cmt. Circ to surf
Intermediate Casing Cement	10.0	1,235.0		Cmt'd w/250 sx cmt. Calculated top at surface.
Cement Plug	3,365.0	3,373.0		PBTD @ 3365'
Cement Plug	2,576.0	2,725.0		Tag CIBP at 2725'. Spot 25 sks cmt on top of CIBP. CTOC at 2576'.
Cement Plug	2,240.0	2,389.0		Spot 25 sks cmt at 2389'-2240'
Cement Plug	1,166.0	1,300.0		Perf & Sqz 35 sks cmt at 1300'. Tag TOC at 1166'.
Production Casing Cement	526.0	2,849.0		Cmt'd w/250 sx cmt. TOC at 526' (calc)
Cement Plug	10.0	200.0		Perf & Sqz 70 sks cmt at 200'-surface.

Tubing Strings			
Tubing Description	Set Depth...	Run Date	Pull Date
Tubing	3,266.0	3/4/1971	10/30/2000

Perforations		
Top (ftKB)	Btm (ftKB)	Comment
200.0	200.0	
1,300.0	1,300.0	

Other In Hole				
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	2,725.0	2,750.0		CIBP@ 2750' w/3 sx cmt on top. Well TA'd on 10/27/00
Gravel packs	3,316.0	3,399.0	3/11/1948	

Formations			
Formation	Final Top...	Final Btm...	Comment
Salt	1,230.0	2,380.0	

Gordon, Debra

From: Gordon, Debra
Sent: Tuesday, March 28, 2017 10:36 AM
To: Brown, Maxey G, EMNRD; Whitaker, Mark A, EMNRD
Cc: Daniel Sanchez (daniel.sanchez@state.nm.us)
Subject: Final Plug & Abandon Report for the LMQU #30 Well
Attachments: Scanned from Xerox HOU-PRT-16074

Importance: High

Please find attached a scanned final plug and abandon operational report for the Langlie Mattix Queen Unit #30 well in Lea County, NM. The original C103 and final wellbore diagram is being sent by overnight UPS mail to your attention.

Please note that this well is on our ACOI 262-H agreement and is one of a ten well obligation to bring back to production/injection or permanently plug & abandon.

If you have any questions, please do not hesitate to contact me.

Thank you,

Debi

Debra J. Gordon
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cell: 281.948.1314