

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11970
5. Indicate Type of Lease STATE FEE <i>Fee</i>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Ryan
8. Well Number 002
9. OGRID Number <i>188566</i>
10. Pool name or Wildcat Leonard;Queen, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BLM for Patterson Operating & Pumping Inc. DBA/Penergy

3. Address of Operator
NMOCD 1625 North French Drive Hobbs, NM 88240

4. Well Location
Unit Letter J: 1650 feet from the South line and 2310 feet from the East line
 Section 11 Township 26S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> F</p> <p>TEMPORARILY ABANDON <input type="checkbox"/> C</p> <p>PULL OR ALTER CASING <input type="checkbox"/> M</p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO PA _____</p> <p>P&A NR _____</p> <p>P&A R <i>Pm x</i></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX</p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: *Mark Whitaker* TITLE *P.E.S.* DATE *03-29-2017*

Conditions of Approval (if any):

Plugging Report

Glenn Ryan #2

Lat: 32.0550387052 Lon: -103.132689005

3/20/2017 Set matting board and rigged up. Got blow down tank on location. Will start laying down rods and move remaining equipment in the morning.

3/21/2017 POOH with 128 rods and 2 1/2" tubing pump. Dug out wellhead and plumbed surface head to tank. Installed BOP and laid down 76 jts of 2 7/8" tubing. Tubing is in bad shape. Will finish laying down tubing in the morning. Move remaining equipment to location.

3/22/2017 Finished laying down tubing. The tubing had more scale and holes the further we went. Laid down a total of 103 joints. RIH with gauge ring and sat down at 452'. RIH with scraper and work string to 2825'. POOH with scraper and RIH with 5 1/2" CIBP. Set CIBP at 2800'. Circulated MLF and tested casing to 500#. Held good. Spotted 70 sx Class C cement on CIBP and POOH with setting tool. SION

3/23/2017 RIH and tagged cement at 2061'. Perforated 5 1/2" casing at 1150'. Set packer at 845' and pressured up on perfs to 500#. Held pressure no drop. POOH with packer and spotted 25 sx cement across perfs from 1206'. WOC and tagged cement at 964'. Perforated 5 1/2" casing at 220'. Pumped down casing to establish circulation down 5 1/2" to perfs and up annulus to surface. Could pump into the perfs but no circulation to surface. Hook up to the surface valve and Pressured up to 900#. Bled off and repeated process. Could not pump down surface. Pumped 45 sx cement down 5 1/2" casing and out of the perfs at 220'. SION.

3/27/2017 Dug out cellar and cut off wellhead. Filled up both string of casing to surface with 15 sx cement. Witnessed by Jim McCormick. Install marker and cut off anchors. Cleaned pit.