

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-31284

5. Indicate Type of Lease

STATE ☐ FEE ☒ /

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LOVINGTON PADDICK UNIT /

8. Well Number: 104 /

9. OGRID Number

241333 /

10. Pool name or Wildcat

LOVINGTON; PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON MIDCONTINENT, L.P. /

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location

Unit Letter D : 75 feet from the NORTH line and 240 feet from the WEST lineSection 31 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3831' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING/CEMENT JOB ☐
 INT TO PA PmX
 P&A NR _____
 P&A R _____

13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS including estimated date of

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. RIH and tag CIBP@6,010', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
4. Spot 25sx of Class "C" cement from 3,100'-2,900', WOC&Tag. (B.Salt)
5. Spot 35sx of Class "C" cement from 2,100'-1,875', WOC&Tag. (Shoe/T.Salt)
6. Perf and Squeeze 120sx of Class "C" cement from 400' to surface. (FW/surface)
7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.

Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/27/17Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Manuel L. Lita TITLE Petroleum Engr. Specialist DATE 03/29/2017

Conditions of Approval (if any):

WELLBORE DIAGRAM
Lovington Paddock Unit # 104

Created: 10/23/12 By: Chay
Updated: By:
Lease: Lovington Paddock Unit
Field: Lovington Paddock
Surf. Loc.: 75' FNL & 240' FWL
Bot. Loc.:
County: Lea St.: NM
Status: TA'd Oil well

Well #: 104 St. Lse: Fee
API: 30-025-31284
Unit Ltr.: D Section: 31
TSHR/Rng: T16S / R37E
Pool Code: OGRID:
Directions: Lovington, NM
Chevno: OQ3265

Surface Casing

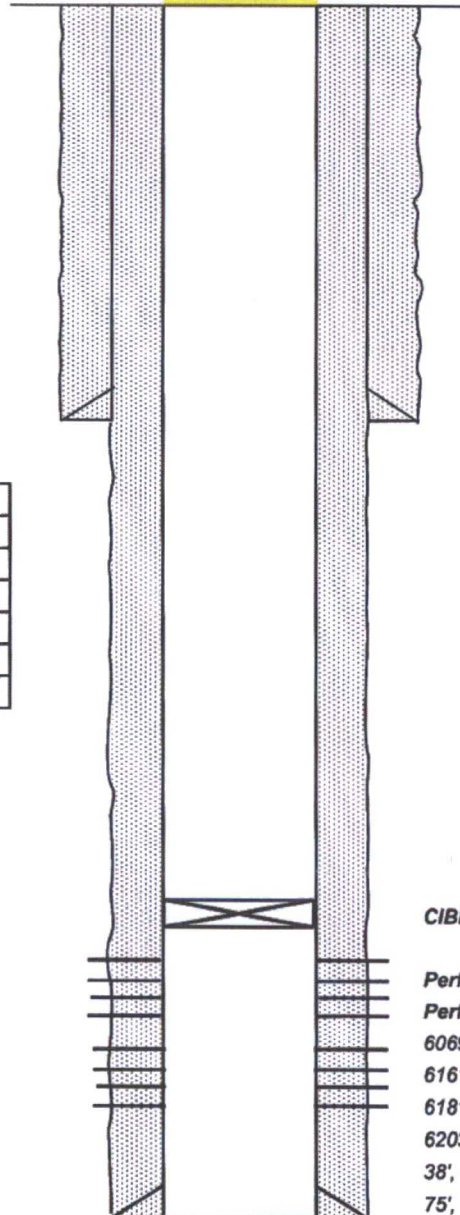
Size: 8 5/8", J-55
Wt., Grd.: 24#
Depth: 1975'
Sxs Cmt: 750 sxs
Circulate: yes
TOC: surface
Hole Size: 12-1/4"

Formation Tops	
T/Salt	2050'
B/Salt	3,000'
T/Yates	3100'
T/Queen	3750'
T/San Andres	4650'
T/Paddock	5999'

Production Casing

Size: 5 1/2", J-55
Wt., Grd.: 15.5#
Depth: 6460'
Sxs Cmt: 1600 sxs
Circulate: yes
TOC: surface
Hole Size: 7 7/8"

Current



KB: 3844'
DF:
GL: 3831'
Ini. Spud: 09/24/91
Ini. Comp.: 11/03/91

History:

Initial Completion: Perfs: 6069' - 6373'
11,500 gals 28% NEFE HCL &
10.5 tons CO2.
5/25/92: Fish Rods, Exchange, RTP
8/12/92: Fish Rods, Exchange, RTP
5/4/93: Exchange pmp, RTP
5/25/92: Exchange pmp, RTP
5/8/08: POH w/tbg, Set CIBP @ 6010',
50' +/- Perfs. MIT tst 500psi f/30 mins.
Well TA'd

CIBP @ 6010'

Perfs: 6069' - 6081', Glorieta
Perfs: 6111' - 6373' Paddock
6069', 81', 6111', 24', 43', 49',
6161', 64', 66', 68', 73', 75', 77', 79',
6181', 83', 85', 87', 89', 91', 99',
6203', 05', 07', 18', 25', 27', 29', 35',
38', 41', 43', 45', 47', 57', 63', 67', 72',
75', 77', 83', 632', 73'

TD: 6460'

WELLBORE DIAGRAM
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PROPOSED

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 Pool Code: OGRID:
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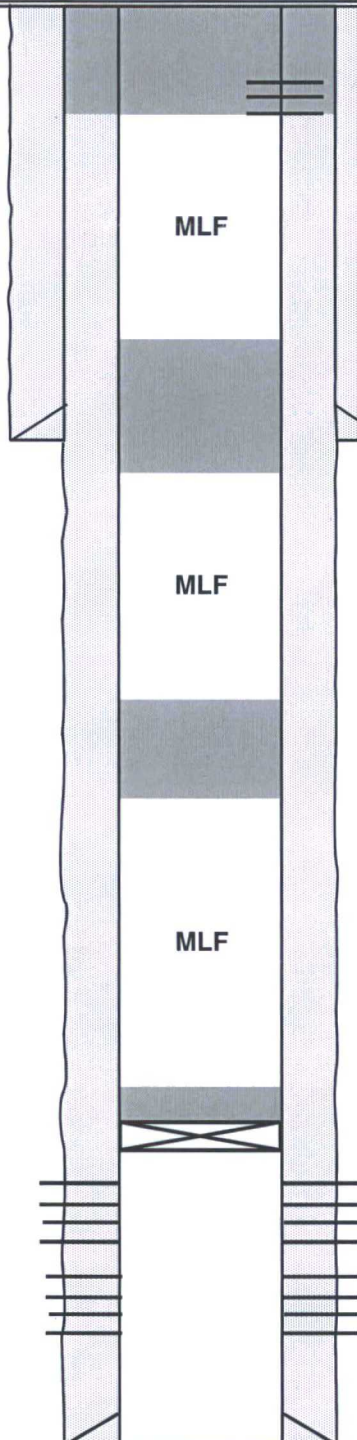
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 Wt., Grd.: 15.5#
 Depth: 6460'
 Sxs Cmt: 1600 sxs
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"



Perf and Sqz. 120sx of Class "C"
Cement from 2,100'-1,875', Verify
cement at surface. (FW/Surface.)

Spot 35sx of Class "C" Cement from
2,100'-1,875', WOC&TAG. (T.Salt/Shoe)

Spot 25sx of Class "C" Cement from
3,100'-2,900', WOC&TAG. (B.Salt)

Spot 25sx of Class "C" Cement on
top of CIBP@6,010'.
CIBP @ 6010'

Perfs: 6069' - 6081', Glorieta
Perfs: 6111' - 6373' Paddock
 6069', 81', 6111', 24', 43', 49',
 6161', 64', 66', 68', 73', 75', 77', 79'
 6181', 83', 85', 87', 89', 91', 99'
 6203', 05', 07', 18', 25', 27', 29', 35',
 38', 41', 43', 45', 47', 57', 63', 67', 72'
 75', 77', 83', 632', 73'

TD: 6460'