

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAR 29 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37836
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name V.M. HENDERSON
8. Well Number: 230
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM:N3002	
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>2500</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT RE

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO P&A Amx
P&A NR
P&A R

OTHER: ☐

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, describe proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@3,600', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
4. Spot 25sx of Class "C" cement from 2,500'-2,300', WOC&Tag. (B.Salt)
5. Spot 25sx of Class "C" cement from 1,470-1,270', WOC&Tag. (T.Salt)
6. Spot 60sx of Class "C" cement from 525' to surface. (Shoe/FW/surface).
7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/23/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitman TITLE Petroleum Engr. Specialist DATE 03/29/2017

Conditions of Approval (if any):

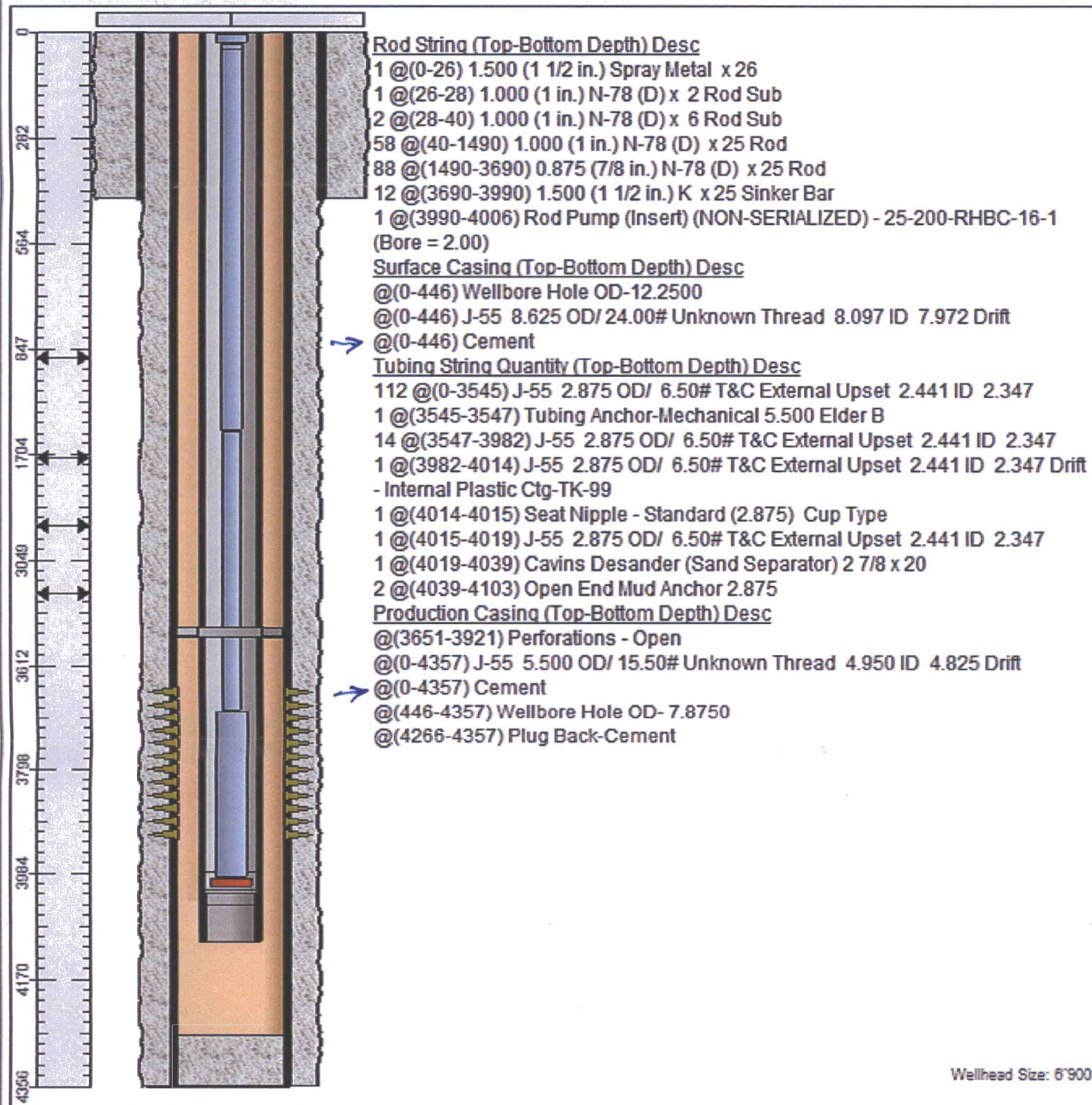


Chevron U.S.A. Inc. Wellbore Diagram : VMHENDERSON23G

CURRENT

Lease: OEU EUNICE FMT **Well No.:** HENDERSON V. M. 23G **Field:** PENROSE SKELLY
Location: 330FNL2500FWL **Sec.:** N/A **Blk:** **Survey:** N/A
County: Lea **St.:** New Mexico **Refno:** JA3647 **API:** 3002537836 **Cost Center:** UCU493800
Section: E037 **Township:** 30 **Range:** S021
Current Status: ACTIVE **Dead Man Anchors Test Date:** NONE

Directions:



Ground Elevation (MSL): 3493.00
Well Depth Datum: Kelly Bushing
Last Updated by: fitecl

Spud Date: 06/02/2006
Elevation (MSL): 0.00
Date: 04/24/2012

Compl. Date: 06/01/2006
Correction Factor: 0.00

PROPOSED
WELLBORE DIAGRAM

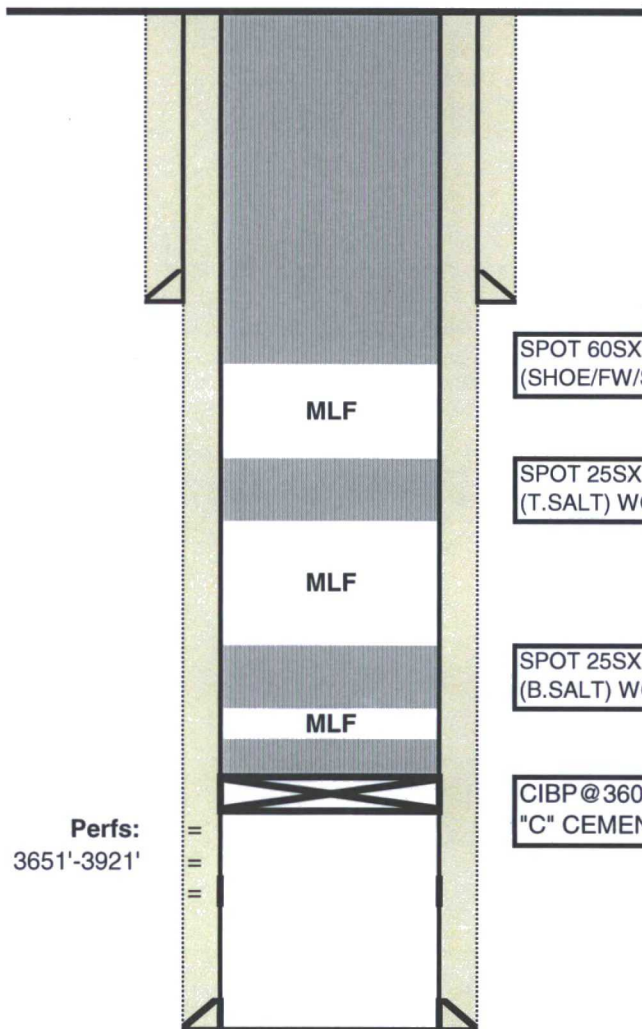
Lease: V.M. HENDERSON Well No: 23G Field: PENROSE SKELLY; GRAYBURG
Location: 330'FNL & 2500' FWL 30-T21S-37E
County: Lea St: NM Refno: API: 30-025-37836 Cost Center:

Surface Csg.

Size: 8-5/8"
Wt.: 24#
Set @: 446'
Sxs cmt: 475
Circ: Yes
TOC: Surf
Hole Size: 12-1/4"

Production Csg.

Size: 5-1/2"
Wt.: 15.5#
Set @: 4357'
Sxs Cmt: 1050
Circ: Yes
TOC Surf
Hole Size: 7-7/8"
PBSD: 4266'
TD: 4357'



Remarks:

Updated by: LRQS
Date: 03/23/17

Prepared by:
Date: