Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	FOITH C-105 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, white als and Matural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION OF VISION	30-025-43586 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 9 2017	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87508 2 9 2017	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	PECEIVE	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Speedy 16 State Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 50th - 01 H
2. Name of Operator		9. OGRID Number
EOG Resources, Inc. 3. Address of Operator	/	7377
P.O. Box 2267 Midlar	id, TX 79702	Red Tank; Bone Spring, East
4 Well Location	173 North	
Unit Letter:	feet from the line and	feet from theline
Section 16	Township 22S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/02/17 TD pilot hole at 12882'. Log hole.		
3/10/17 RIH w/ openhole whipstock set at 10264'.		
3/11/17 Pumped 1000 sx Class H cement, 15.6 ppg, 1.18 CFS yield. WOC 11 hrs. Dressed off top of cement to top of whipstock at 10264'.		
Kick off to drill 2nd BS Sand lateral		
3/18/17 TD at 15667' MD.		
3/19/17 Ran 5-1/2", 17#, HCP110 (357) JFE Bear, (3) LTC casing set at 15657'. 3/20/17 Cement w/ 400 sx Lucem, 10.8 ppg, 2.44 CFS yield;		
210 sx Class C, 11.5 ppg, 3.99 CFS yield;		
1300 sx Class H, 14.8 ppg, 1.26 CFS yield. WOC 12 hrs. ETOC at 3075'.		
3/21/17 Released rig.		
Spud Date: 2/20/17	Rig Release Date: 3/21/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Wage	TITLE Regulatory Analyst	DATE 3/22/2017
Type or print name Stan Wagne	r E-mail address:	PHONE: 432-686-3689
For State Use Only		
All	Petroleum Eng	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE7/3//17
conditions of reproved (it uny).		