District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 2 0 2017
RECEIVED

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD MIDLAND, TEXAS 79706	4323
	[3] Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 02/17

[4] API Number	[5] Pool Name	[6] Pool Code
30 – 025-43296	WC-025-G-06 S263319P;BONE SPRING	97955

[7] Property Code	[8] Property Name	[9] Well Number
316331	SD WE 24 FED P23	2H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	24	26S	32E		260	SOUTH	1308	WEST	LEA

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26S	32E		224	NORTH	906	WEST	LEA

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	FLOWING	02/10/2017			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
	ANADARKO	O
	WESTERN REFINERY PIPELINE	G

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
08/20/2016	01/17/2017	19261	19197	9305 - 19091	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
17 1/2	13 3/8	749	844 SX
12 1/4	9 5/8	4524	1490 SX
8 3/4	5 1/2	19246	2866 SX
	2 7/8" @ 8533'		

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
02/10/2017	02/10/2017	03/07/2017	24	1130	110
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
28/64	718	1510	950		FLOWING

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Denise Pinkerton

Printed name: DENISE PINKERTON

Title: PERMITTING SPECIALIST

E-mail Address: leakejd@chevron.com

Date: 03/14/2017

Phone: 432-687-7375

OIL CONSERVATION DIVISION

Approved by: [redacted]

Title: Petroleum Engineer

Approval Date: 03/31/17

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SD WE 24 FED P23 2H

2. Name of Operator
CHEVRON U.S.A. INC.
Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

9. API Well No.
30-025-43296

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7375

10. Field and Pool or Exploratory Area
BONE SPRING

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 24 T26S R32E Mer NMP 260FSL 1308FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION REPORT FOR NEW OIL PRODUCER:
12/10/2016: MIRU.
12/11/2016: Test production casing to 9500psi for 30 mins.
Estab injection: Rate 09 bpm @ 9200psi. ISIP: 9200 psi.

12/17/2016 through 101/17/2017: Perforate 49 stages: 9305 - 19066
Frac with: TOTAL PROPPANT: 13,751,054 lbs, TOTAL CLEAN VOLUME: 374,342BBLS,
TOTAL SLURRY VOLUME: 389,175BBLS

****SEE ATTACHED DETAILED PERF & FRAC REPORT****
01/26/2017: Equalize Well. TIH w/gauge ring & Junk basket to KOP @ 8566'.
01/27/2017: Set Packer @ 8513'.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #369566 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs

Name *(Printed/Typed)* DENISE PINKERTON — Title PERMITTING SPECIALIST

Signature (Electronic Submission) — Date 03/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #369566 that would not fit on the form

32. Additional remarks, continued

02/07/2017: Set 2 7/8" tubing @ 8533'.

02/09/2017: Release Rig.

03/07/2017: On 24 Hr OPT, flowing 718 oil, 950 gas, & 1510 water.

TOC - production csg: Surface
Tbg PSI - 1130
CSG PSI - 110
CHOKE SIZE - 28/64

Pinkerton, J. Denise (leakejd)

From: wis-submission@blm.gov
Sent: Monday, March 13, 2017 1:50 PM
To: Pinkerton, J. Denise (leakejd)
Subject: [**EXTERNAL**] EC Document Submitted
Attachments: WIS_PRINT_SUBMITTED_369566.pdf

Your EC Transaction 369566, Serial Number 852-47062, was submitted to the Hobbs, NM BLM Office. You may wish to view this action by clicking https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=852&FormInstanceNumber=47062.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
MAR 20 2017
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM118722

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: CHEVRON U.S.A. INC.
Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

8. Lease Name and Well No.: SD WE 24 P23 2H

3. Address: 6301 DEAUVILLE BLVD, MIDLAND, TX 79706

3a. Phone No. (include area code): Ph: 432-687-7375

9. API Well No.: 30-025-43296

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 24 T26S R32E Mer NMP 260FSL 1308FWL
At top prod interval reported below: Sec 13 T26S R32E Mer NMP 224FNL 906FWL
At total depth: Sec 13 T26S R32E Mer NMP 224FNL 906FWL

10. Field and Pool, or Exploratory: BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area: Sec 24 T26S R32E Mer NMP

12. County or Parish: LEA

13. State: NM

14. Date Spudded: 08/20/2016

15. Date T.D. Reached: 11/01/2016

16. Date Completed ☐ D & A ☒ Ready to Prod. 01/17/2017

17. Elevations (DF, KB, RT, GL)*: 3134 GL

18. Total Depth: MD 19261 TVD 9076

19. Plug Back T.D.: MD 19197 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		749		844		0	
12.250	9.625 HCK-55	40.0		4524		1490		0	
8.750	5.500 P-110	20.0		19246		2866		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8533	8513						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING	9305	19066	9305 TO 19066			PRODUCING
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9305 TO 19066	FRAC: TOTAL PROPPANT: 13,751,054LBS, TOTAL CLEAN VOLUME: 374,342BBLS, TOTAL SURRY VOLUME:389,175BBL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2017	03/07/2017	24	→						FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
28/64	1130	110.0	→	718	950	1510		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #369572 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILLE	2903	4596	ANHYDRITE	CASTILLE	2903
LAMAR	4597	4626	LIMESTONE	LAMAR	4597
BELL CANYON	4627	5667	SANDSTONE	BELL CANYON	4627
CHERRY CANYON	5668	7257	SANDSTONE	CHERRY CANYON	5668
BRUSHY CANYON	7258	8867	SANDSTONE	BRUSHY CANYON	7258
BN SPR LIME	8868	8930	LIMESTONE	BN SPR LIME	8868
AVALON	8931	19261	SHALE	AVALON	8931

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #369572 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs

Name *(please print)* DENISE PINKERTON Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 03/13/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Stimulation Intervals

UWI	Well Name	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)
3002543296	SD WE 24 P23 002H	12/21/2016	1	18,905.00	19,091.00	4,776.00	83.7	6,834.00
3002543296		12/21/2016	2	18,705.00	18,867.00	5,334.00	86.43	6,556.00
3002543296		12/22/2016	3	18,505.00	18,667.00	4,535.00	84.67	6,562.00
3002543296		12/22/2016	4	18,305.00	18,467.00	6,057.00	85.48	6,771.00
3002543296		12/23/2016	5	18,105.00	18,267.00	5,019.00	85.06	6,785.00
3002543296		12/23/2016	6	17,905.00	18,067.00	4,949.00	85.89	6,585.00
3002543296		12/24/2016	7	17,705.00	17,867.00	4,081.00	84.56	6,537.00
3002543296		12/24/2016	8	17,505.00	17,667.00	5,469.00	83.11	6,815.00
3002543296		12/25/2016	9	17,305.00	17,467.00	3,972.00	83.71	6,801.00
3002543296		12/25/2016	10	17,105.00	17,267.00	4,749.00	84.17	6,768.00
3002543296		12/26/2016	11	16,905.00	17,067.00	4,714.00	81.46	6,889.00
3002543296		12/27/2016	12	16,705.00	16,867.00	5,358.00	84.81	7,003.00
3002543296		12/27/2016	13	16,505.00	16,667.00	4,316.00	82.91	6,710.00
3002543296		12/28/2016	14	16,305.00	16,467.00	4,493.00	84.94	6,448.00
3002543296		12/29/2016	15	16,105.00	16,267.00	4,340.00	84.9	6,688.00
3002543296		12/29/2016	16	15,905.00	16,067.00	4,188.00	84.55	6,747.00
3002543296		12/30/2016	17	15,705.00	15,867.00	4,578.00	85.3	6,700.00
3002543296		12/30/2016	18	15,505.00	15,667.00	4,417.00	84.95	6,594.00
3002543296		12/31/2016	19	15,305.00	15,467.00	4,560.00	84.47	6,553.00
3002543296		1/1/2017	20	15,105.00	15,267.00	5,363.00	86.2	6,612.00
3002543296		1/1/2017	21	14,905.00	15,067.00	4,341.00	84.33	6,474.00
3002543296		1/2/2017	22	14,705.00	14,867.00	4,457.00	84.5	6,636.00
3002543296		1/2/2017	23	14,505.00	14,667.00	4,425.00	85.4	6,639.00
3002543296		1/3/2017	24	14,305.00	14,467.00	3,915.00	79.91	5,954.00
3002543296		1/3/2017	25	14,105.00	14,267.00	3,878.00	83.2	6,462.00
3002543296		1/4/2017	26	13,905.00	14,067.00	3,454.00	80.01	5,758.00
3002543296		1/4/2017	27	13,705.00	13,867.00	4,634.00	85.9	6,345.00
3002543296		1/5/2017	28	13,505.00	13,667.00	3,430.00	80.41	5,908.00
3002543296		1/6/2017	29	13,305.00	13,467.00	4,774.00	82.1	6,223.00
3002543296		1/7/2017	30	13,105.00	13,267.00	4,407.00	84.84	6,207.00
3002543296		1/8/2017	31	12,905.00	13,067.00	4,121.00	85.4	6,405.00
3002543296		1/8/2017	32	12,705.00	12,867.00	4,302.00	89.13	6,572.00

Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
86.2	8,656.00	1,943.00	7,808.81	8,111.02	280,171.00
87.28	8,666.00	2,018.00	7,750.98	8,053.71	280,644.00
85.7	8,870.00	1,959.00	7,752.05	8,057.20	282,878.00
86.82	8,728.00	2,296.00	7,731.62	8,033.50	279,835.00
85.91	8,512.00	2,177.00	7,851.12	8,153.99	280,764.00
87.69	8,967.00	2,477.00	7,763.21	8,065.89	280,566.00
85.62	8,617.00	2,318.00	7,697.26	7,999.24	279,936.00
85.69	8,923.00	2,500.00	7,732.74	8,036.83	281,896.00
84.96	9,032.00	2,659.00	7,692.81	7,995.51	280,587.00
85.37	8,724.00	2,424.00	7,697.57	8,000.12	280,484.00
84.86	9,211.00	2,764.00	7,876.26	8,179.74	281,336.00
85.95	8,009.00	2,657.00	7,817.33	8,119.98	280,561.00
85.7	8,351.00	2,197.00	7,719.40	8,023.24	281,718.00
85.63	8,176.00	2,755.00	7,844.43	8,148.76	282,144.00
86.2	8,534.00	2,291.00	7,703.40	8,006.36	280,854.00
85.44	8,686.00	2,768.00	7,798.90	8,102.43	281,415.00
85.8	8,997.00	2,504.00	7,673.26	7,974.16	278,956.00
85.84	8,207.00	2,773.00	7,595.98	7,898.79	280,709.00
85.47	8,249.00	2,758.00	8,093.50	8,393.54	278,361.00
86.9	8,710.00	2,428.00	7,698.55	8,001.74	281,166.00
85.28	8,147.00	2,701.00	7,890.60	8,193.93	281,219.00
85.86	8,268.00	2,646.00	7,596.95	7,897.74	278,852.00
86.6	8,769.00	2,652.00	7,575.83	7,876.76	278,959.00
80.37	8,221.00	2,851.00	7,558.33	7,862.59	282,091.00
84.6	8,138.00	2,443.00	7,652.29	7,955.56	281,132.00
80.88	8,187.00	2,514.00	7,654.31	7,958.18	281,720.00
86.7	8,344.00	2,464.00	7,608.36	7,910.94	280,493.00
80.87	8,119.00	2,381.00	7,685.55	7,989.57	281,800.00
85.9	8,179.00	2,476.00	7,554.95	7,857.32	280,289.00
87.32	8,063.00	2,441.00	7,556.00	7,861.28	282,989.00
86.4	8,410.00	2,570.00	7,509.64	7,811.90	280,178.00
90.67	8,183.00	2,513.00	7,612.55	7,916.83	282,069.00

3002543296	1/9/2017	33	12,505.00	12,667.00	4,451.00	87.6	6,621.00
3002543296	1/9/2017	34	12,305.00	12,467.00	3,217.00	85.18	5,453.00
3002543296	1/9/2017	35	12,105.00	12,267.00	4,283.00	85	6,559.00
3002543296	1/10/2017	36	11,905.00	12,067.00	3,251.00	85.22	5,297.00
3002543296	1/10/2017	37	11,705.00	11,867.00	3,614.00	85.4	5,882.00
3002543296	1/11/2017	38	11,505.00	11,667.00	4,018.00	85.51	5,933.00
3002543296	1/11/2017	39	11,305.00	11,467.00	4,000.00	87.6	5,991.00
3002543296	1/12/2017	40	11,105.00	11,267.00	4,033.00	85.43	5,828.00
3002543296	1/13/2017	41	10,905.00	11,067.00	3,249.00	88.2	6,042.00
3002543296	1/14/2017	42	10,705.00	10,867.00	2,995.00	89.1	6,132.00
3002543296	1/14/2017	43	10,505.00	10,667.00	4,035.00	85.3	5,881.00
3002543296	1/14/2017	44	10,305.00	10,467.00	3,707.00	86	5,986.00
3002543296	1/15/2017	45	10,105.00	10,267.00	4,021.00	89.78	6,058.00
3002543296	1/16/2017	46	9,905.00	10,067.00	4,063.00	89.2	6,104.00
3002543296	1/16/2017	47	9,705.00	9,867.00	3,202.00	90.29	5,708.00
3002543296	1/16/2017	48	9,505.00	9,667.00	4,121.00	85.7	5,671.00
3002543296	1/17/2017	49	9,305.00	9,467.00	4,156.00	84.9	5,824.00

89.2	8,820.00	2,461.00	7,458.79	7,762.02	281,093.00
85.95	7,845.00	2,371.00	7,658.95	7,962.69	281,599.00
86.7	8,671.00	2,502.00	7,775.45	8,077.61	280,072.00
86.06	8,597.00	2,311.00	7,597.40	7,899.57	280,107.00
85.9	8,995.00	2,466.00	7,451.74	7,753.10	279,359.00
85.91	6,669.00	2,686.00	7,419.14	7,721.53	280,324.00
88.8	8,207.00	2,462.00	7,504.98	7,807.22	280,222.00
87.5	8,634.00	2,765.00	7,511.88	7,813.85	279,908.00
89.9	6,977.00	2,434.00	7,579.62	7,882.27	280,543.00
89.8	8,825.00	2,496.00	7,384.00	7,686.59	280,477.00
85.97	8,373.00	2,939.00	7,574.17	7,876.81	280,538.00
86.5	8,867.00	2,667.00	7,469.17	7,771.45	280,212.00
90.27	8,499.00	2,855.00	7,486.93	7,788.67	279,700.00
89.5	8,615.00	2,503.00	7,455.07	7,757.39	280,258.00
90.61	8,050.00	2,648.00	7,421.79	7,725.66	281,682.00
88.8	8,178.00	2,432.00	7,497.45	7,798.52	279,077.00
88.32	7,484.00	2,660.00	7,341.31	7,642.41	279,111.00
			374,342.38	389,175.71	13,751,054.00