

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OCD
DEC 27 2016
RECEIVED

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MAR 20 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD WE 24 FED P23 3H ✓
2. Name of Operator CHEVRON USA INC / Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		9. API Well No. 30-025-43297-00-X1
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 432-687-7375	10. Field and Pool or Exploratory Area WC025G06S263319P-BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26S R32E SWSW 260FSL 1333FWL ✓		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS REPORT IS TO AMEND INCORRECT INFORMATION ON THE PRODUCTION CASING AND WILL SUPERCEDE EC#356676.

08/19/2016:SPUD WELL. DRILL SURFACE HOLE 153-755.

08/20/2016: RAN 13 3/8",54.5#,J-55,STC SURFACE CASING & SET @ 745'. FC @ 699'. CMT W/844 SX CL C TAIL CMT. YLD:1.33. CIRC 85 BBLS TO SURF.

09/01/2016: TEST BOPE TO 250L/5000H. PRESS TEST SURF CSG TO 1500PSI FOR 30 MINS. GOOD. DRILL 10' NEW FORMATION TO 765'. DRILL INTERMEDIATE HOLE 765-779, 814, 1143, 2566, 3305, 3485, 3988, 4600'.

09/04/2016: RAN 9 5/8",40#,HCK-55,LTC INTERMEDIATE CSG & SET @ 4590'. FC - 4503'.PRESS TEST LINES

To c on production?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #360329 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0054SE)

Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 12/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #360329 that would not fit on the form

32. Additional remarks, continued

TO 500/4500PSI. CMT W/1062 SX CL C LEAD, 447 SX CL C TAIL. TOTAL SX-1509 SX. DISPL CMT W/334 BBLS
9.0PPG OBM. BUMP PLUG W/500PSI OVER FINAL CIRC PRESS @ 1630PSI. FULL RETURNS THROUGHOUT JOB. FINAL
CIRC PRESS PRIOR TO BUMPING PLUG 1175PSI @ 3BPM. 197 BBLS CMT TO SURF. CMT IN PLACE @ 1:24 HRS.
PRESS TEST TO 5000PSI FOR 15 MINS. GOOD.

09/30/2016: TEST BOPE TO 250L/5000H.

10/01/2016: DRILL 10' NEW FORMATION TO 4610'. DRILL PRODUCTION HOLE FR
4610-5827,6359,7150,7509,7579,7936,8217,8464,8521,8745,8890,9064,9182,9287,9960,10314,10669,11379,11925,12107,12224,12286,12376,
12512,12553,12907,13129,13262,13337,13533,
13970,14591,15121,15724,15851,16090,16428,16650,17068,17599,18131,18495,18771,
19261. **TD REACHED ON 10/15/2016,

10/17/2016: RAN 5 1/2",20#,P-110,XP-BTC PRODUCTION CSG & SET @ 19,245'.
CMT W/623 SX CL H LEAD, 2121 SX CL H LEAD, & 121 SX CL H TAIL. TOTAL SX: 2865 SX. YLD-2.18.
RELEASED RIG.

TOC @ 2800'

TOC?