

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 20 2017
RECEIVED

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD MIDLAND, TEXAS 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 02/17
⁴ API Number 30 - 025-43297	⁵ Pool Name WC-025-G-06 S263319P;BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 316331	⁸ Property Name SD WE 24 FED P23	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	24	26S	32E		260	SOUTH	1333	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26S	32E		234	NORTH	1616	WEST	LEA

¹² Lse Code F	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 02/10/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

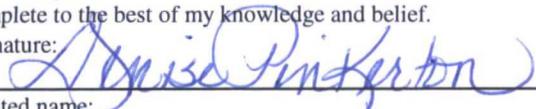
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	ANADARKO	O
	WESTERN REFINERY PIPELINE	G

IV. Well Completion Data

²¹ Spud Date 08/19/2016	²² Ready Date 01/17/2017	²³ TD 19257	²⁴ PBTD 19201	²⁵ Perforations 9309-19070	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	745	844 SX		
12 1/4	9 5/8	4590	1509 SX		
8 3/4	5 1/2	19245	2865 SX		
	2 7/8" @ 8479'				

V. Well Test Data

³¹ Date New Oil 02/10/2017	³² Gas Delivery Date 02/10/2017	³³ Test Date 03/07/2017	³⁴ Test Length 24	³⁵ Tbg. Pressure 1164	³⁶ Csg. Pressure 580
³⁷ Choke Size 28/64	³⁸ Oil 528	³⁹ Water 762	⁴⁰ Gas 1880	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: DENISE PINKERTON Title: PERMITTING SPECIALIST E-mail Address: leakejd@chevron.com Date: 03/14/2017	OIL CONSERVATION DIVISION Approved by:  Title: Petroleum Engineer Approval Date: 03/31/17
	Phone: 432-687-7375

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SD WE 24 FED P23 3H

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

9. API Well No.
30-025-43297

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7375

10. Field and Pool or Exploratory Area
BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T26S R32E Mer NMP 260FSL 1333FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion report for new oil producer:
12/10/2016: MIRU.
12/13/2016: Test WL flange/lubricator to 500psi/9500 psi for 15 mins.
Equalize . Bled pressure dn to 1000psi.
12/18/2016: Pressure test lines to 2000psi.
12/19/2016: High pressure test 9500psi for 15 mins.

12/29/2016 through 01/17/2017: Perforate 49 stages: 9309 - 19,070'
Frac w/TOTAL PROPPANT: 13,751,420 lbs, TOTAL CLEAN VOLUME:374,158 bbls,
TOTAL SLURRY VOLUME: 388,991 BBLs.
*****SEE ATTACHED DETAILED PERF & FRAC REPORT*****

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #369690 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs

Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 03/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #369690 that would not fit on the form

32. Additional remarks, continued

01/25/2017: Test lubricator 400 psi low, 8000 psi high. Good.
Set packer @ 8471'.

02/09/2017: Set 2 7/8" tubing @ 8479'.

02/10/2017: Circulate 200 bbls pkr fluid. RIG DOWN.

03/07/2017: On 24 hour OPT: Flowing 528 oil, 762 gas, & 1880 Water.

TOC 2800'.

Tbg psi: 1164

Csg psi: 580

Choke: 28/64

Pinkerton, J. Denise (leakejd)

From: wis-submission@blm.gov
Sent: Tuesday, March 14, 2017 8:05 AM
To: Pinkerton, J. Denise (leakejd)
Subject: [**EXTERNAL**] EC Document Submitted
Attachments: WIS_PRINT_SUBMITTED_369690.pdf

Your EC Transaction 369690, Serial Number 852-47168, was submitted to the Hobbs, NM BLM Office. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=852&FormInstanceNumber=47168>.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118722

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
 E-Mail: leajejd@chevron.com

3. Address: 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: Sec 24 T26S R32E Mer NMP 260FSL 1333FWL
 At top prod interval reported below: Sec 13 T26S R32E Mer NMP 234FNL 1616FWL
 At total depth: Sec 13 T26S R32E Mer NMP 234FNL 1616FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. SD WE 24 FED P23 3H
 9. API Well No. 30-025-43297
 10. Field and Pool, or Exploratory BONE SPRING
 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T26S R32E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 08/19/2016 15. Date T.D. Reached 10/15/2016 16. Date Completed D & A Ready to Prod. 01/17/2017
 17. Elevations (DF, KB, RT, GL)* 3133 GL
 18. Total Depth: MD 19257 TVD 9041 19. Plug Back T.D.: MD 19201 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	745		844		0	
12.250	9.625 HCK-55	40.0	0	4590		1509		0	
8.750	5.500 P-110	20.0	0	19245		2865		2800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8479	8471						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9309	19070	9309 TO 19070			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9309 TO 19070	FRAC W/TOTAL PROPPANT 13,751,420 LBS, TOTAL CLEAN VOLUME:374,158 BBLS,

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2017	03/07/2017	24	▶						FLOW FROM WELL
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
28/64	SI 1164	580.0	▶	528	762	1880		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #369695 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILLE	2923	4616	ANHYDRITE	CASTILLE	2923
LAMAR	4617	4644	LIMESTONE	LAMAR	4617
BELL CANYON	4645	5684	SANDSTONE	BELL CANYON	4645
CHERRY CANYON	5685	7289	SANDSTONE	CHERRY CANYON	5685
BRUSHY CANYON	7290	8847	SANDSTONE	BRUSHY CANYON	7290
BONE SPRING LIME	8848	8922	LIMESTONE	BONE SPRING LIME	8848
AVALON	8923	19257	SHALE	AVALON	8923

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369695 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 03/14/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Stimulation Intervals

UWI	Well Name	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)
3002543297	SD WE 24 P23 003H	12/20/2016	1	18,909.00	19,095.00	7,164.00	83.6	6,868.00
3002543297		12/21/2016	2	18,709.00	18,871.00	6,146.00	86.03	6,749.00
3002543297		12/21/2016	3	18,509.00	18,671.00	6,475.00	84.91	6,732.00
3002543297		12/22/2016	4	18,309.00	18,471.00	6,452.00	85.55	6,620.00
3002543297		12/22/2016	5	18,109.00	18,271.00	5,131.00	84.89	6,723.00
3002543297		12/23/2016	6	17,909.00	18,071.00	4,909.00	85.89	6,815.00
3002543297		12/23/2016	7	17,709.00	17,871.00	5,615.00	84.73	6,703.00
3002543297		12/24/2016	8	17,509.00	17,671.00	4,859.00	85	7,087.00
3002543297		12/25/2016	9	17,309.00	17,471.00	0	85.01	8,649.00
3002543297		12/25/2016	10	17,109.00	17,271.00	4,203.00	85.58	6,825.00
3002543297		12/26/2016	11	16,909.00	17,071.00	5,539.00	73.51	7,570.00
3002543297		12/27/2016	12	16,709.00	16,871.00	5,430.00	82.54	7,124.00
3002543297		12/27/2016	13	16,509.00	16,671.00	5,347.00	84.33	7,236.00
3002543297		12/28/2016	14	16,309.00	16,471.00	5,808.00	79.6	6,919.00
3002543297		12/28/2016	15	16,109.00	16,271.00	5,474.00	84.5	6,833.00
3002543297		12/29/2016	16	15,909.00	16,071.00	5,356.00	83.81	6,560.00
3002543297		12/30/2016	17	15,709.00	15,871.00	5,421.00	85.3	6,938.00
3002543297		12/30/2016	18	15,509.00	15,671.00	6,211.00	84.22	6,808.00
3002543297		12/31/2016	19	15,309.00	15,471.00	5,703.00	82.77	6,506.00
3002543297		12/31/2016	20	15,109.00	15,271.00	5,457.00	85.6	6,955.00
3002543297		1/1/2017	21	14,909.00	15,071.00	5,218.00	84.24	6,730.00
3002543297		1/2/2017	22	14,709.00	14,871.00	5,285.00	81.34	6,640.00
3002543297		1/2/2017	23	14,509.00	14,671.00	5,386.00	86.7	7,054.00
3002543297		1/3/2017	24	14,309.00	14,471.00	5,550.00	84.4	6,571.00
3002543297		1/3/2017	25	14,109.00	14,271.00	5,312.00	82.7	6,536.00
3002543297		1/4/2017	26	13,909.00	14,071.00	5,707.00	83.81	6,374.00
3002543297		1/4/2017	27	13,709.00	13,871.00	5,827.00	82.7	6,707.00
3002543297		1/5/2017	28	13,509.00	13,671.00	5,923.00	84.82	6,609.00
3002543297		1/6/2017	29	13,309.00	13,471.00	5,851.00	84.63	6,502.00
3002543297		1/7/2017	30	13,109.00	13,271.00	6,533.00	83.08	6,620.00
3002543297		1/7/2017	31	12,909.00	13,071.00	5,161.00	83.7	6,606.00
3002543297		1/8/2017	32	12,709.00	12,871.00	5,397.00	84.62	6,585.00

Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
85.8	9,021.00	1,964.00	7,827.52	8,128.79	279,287.00
86.93	9,008.00	2,417.00	7,910.07	8,213.08	280,890.00
85.94	8,784.00	2,053.00	7,703.26	8,005.52	280,201.00
87.2	8,921.00	2,360.00	7,731.31	8,033.78	280,389.00
85.74	8,735.00	2,187.00	7,772.55	8,074.38	279,823.00
87.48	8,752.00	2,596.00	7,822.60	8,125.03	280,359.00
85.72	8,537.00	2,405.00	7,630.14	7,928.94	276,974.00
86	8,732.00	2,644.00	7,715.86	8,018.39	280,447.20
85.01	8,799.00	2,828.00	7,714.91	8,018.07	281,017.00
86.38	8,820.00	2,500.00	7,733.33	8,035.52	280,450.00
83.51	9,034.00	3,064.00	7,888.29	8,191.16	280,785.00
85.9	8,689.00	2,614.00	7,811.83	8,115.48	281,487.00
85.69	8,173.00	2,924.00	7,991.31	8,293.01	279,797.00
85.48	7,620.00	2,751.00	8,170.79	8,474.68	281,883.00
85.9	8,295.00	2,548.00	7,629.57	7,932.80	281,121.00
85.75	8,977.00	2,707.00	7,713.41	8,017.72	282,142.00
85.8	8,382.00	2,595.00	7,669.98	7,972.85	280,784.00
85.55	8,526.00	2,931.00	7,630.17	7,935.32	282,967.00
85.36	8,109.00	2,757.00	7,547.07	7,850.32	281,192.00
86.7	8,227.00	2,637.00	7,565.64	7,867.98	280,296.00
85.17	7,938.00	2,692.00	7,727.24	8,028.34	279,150.00
82.55	8,159.00	3,108.00	7,609.45	7,910.29	278,905.00
88.9	8,757.00	2,794.00	7,562.24	7,864.50	280,197.00
85.4	8,718.00	2,770.00	7,684.86	7,989.80	282,705.00
85.9	8,374.00	2,567.00	7,595.74	7,898.58	280,724.00
85.63	8,263.00	2,697.00	7,587.00	7,889.16	280,141.00
83.9	8,998.00	2,493.00	7,583.67	7,886.28	280,520.00
85.42	7,896.00	2,649.00	7,508.74	7,812.66	281,778.00
85.56	8,250.00	2,613.00	7,918.40	8,223.03	282,399.00
85.61	7,392.00	2,621.00	7,647.12	7,952.88	283,468.00
86.2	8,009.00	2,747.00	7,495.62	7,797.91	280,218.00
85.58	8,137.00	2,751.00	7,579.40	7,882.34	280,819.00

3002543297	1/8/2017	33	12,509.00	12,671.00	5,192.00	88	6,681.00
3002543297	1/9/2017	34	12,309.00	12,471.00	5,011.00	85.19	6,795.00
3002543297	1/9/2017	35	12,109.00	12,271.00	5,091.00	85.7	6,704.00
3002543297	1/10/2017	36	11,909.00	12,071.00	5,085.00	85.1	6,660.00
3002543297	1/10/2017	37	11,709.00	11,871.00	4,534.00	85	6,368.00
3002543297	1/11/2017	38	11,509.00	11,671.00	5,296.00	85.16	6,413.00
3002543297	1/11/2017	39	11,309.00	11,471.00	4,991.00	88	6,399.00
3002543297	1/12/2017	40	11,109.00	11,271.00	6,568.00	85.3	6,253.00
3002543297	1/12/2017	41	10,909.00	11,071.00	5,667.00	84.5	6,308.00
3002543297	1/13/2017	42	10,709.00	10,871.00	5,485.00	85.04	6,219.00
3002543297	1/14/2017	43	10,509.00	10,671.00	4,864.00	85.37	6,124.00
3002543297	1/14/2017	44	10,309.00	10,471.00	5,508.00	86.5	6,148.00
3002543297	1/15/2017	45	10,109.00	10,271.00	6,224.00	89.93	6,396.00
3002543297	1/15/2017	46	9,909.00	10,071.00	5,541.00	89	6,275.00
3002543297	1/16/2017	47	9,709.00	9,871.00	5,663.00	90.36	6,391.00
3002543297	1/16/2017	48	9,509.00	9,671.00	5,094.00	88.5	6,070.00
3002543297	1/17/2017	49	9,309.00	9,471.00	6,016.00	85.21	5,902.00

89.2	9,082.00	2,720.00	7,507.14	7,809.80	280,550.00
86.89	7,996.00	2,690.00	7,536.45	7,839.64	281,055.00
86.7	8,766.00	2,587.00	7,409.26	7,711.81	280,454.00
85.78	8,395.00	2,467.00	7,464.81	7,766.54	279,696.00
85.7	8,626.00	2,539.00	7,533.93	7,837.20	281,116.00
85.98	9,022.00	2,819.00	7,688.40	7,991.06	280,554.00
89.5	8,810.00	2,665.00	7,568.36	7,870.25	279,840.00
85.77	9,010.00	2,814.00	7,386.64	7,686.72	278,152.00
85.4	8,871.00	2,518.00	7,493.05	7,795.14	280,028.00
85.75	8,366.00	2,569.00	7,527.05	7,829.89	280,722.00
85.92	7,982.00	2,617.00	7,468.00	7,770.69	280,578.00
87.2	7,752.00	2,658.00	7,680.67	7,983.60	280,815.00
90.38	8,279.00	2,603.00	7,437.05	7,738.10	279,069.00
89.6	8,948.00	2,705.00	7,397.00	7,700.81	281,626.00
90.71	7,245.00	2,635.00	7,418.17	7,721.14	280,914.00
89.5	8,826.00	2,571.00	7,650.88	7,954.79	281,755.00
85.6	9,145.00	2,428.00	7,311.62	7,614.97	281,181.00
			374,157.57	388,990.74	13,751,420.20