

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOV NMOCD
Hobbs
MAY 25 9 50 2017
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BSCD

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM118722
2. Name of Operator CHEVRON USA INC /	6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. SD WE 24 FED P23 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26S R32E SESW 260FSL 1283FWL /	9. API Well No. 30-025-43318-00-X1
10. Field and Pool or Exploratory Area WC025G06S263319P-BONE SPRING	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS REPORT IS FOR THE SPUD & DRILLING OPERATIONS OF THIS NEW WELL.

PLEASE SEE ATTACHED DETAILED REPORT FOR SPUD, SURFACE CASING, INTERMEDIATE CASING, & PRODUCTION CASING, CEMENTING INFORMATION, AND RELEASE OF RIG.

ALSO FIND ATTACHED, THE DIRECTIONAL SURVEY, & CASING AND CEMENTING INFORMATION.

THE WELL IS CURRENTLY BEING COMPLETED AND PRODUCTION START UP WILL BE SUBMITTED UPON COMPLETION.

08/21/2016: SPUD WELL. DRILL 153 0 755'.
 SET SURFACE CSG @ 745.
 08/23/2016 THROUGH 08/25/2016: DRILLED 765 - 4599'.

circulate on surface casing? Loc on production?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #360874 verified by the BLM Well Information System
 For CHEVRON USA INC, sent to the Hobbs
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2016 (17JAS0131SE)

Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 12/14/2016

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

DEC 27 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KS

Additional data for EC transaction #360874 that would not fit on the form

32. Additional remarks, continued

08/26/2016: SET INTERMEDIATE CSG @ 4589'.
11/06/2016 THROUGH 11/20/2016: DRILLED 4609' - 19,368' TD.
11/21/2016: SET PRODUCTRION CASING @ 19,351'.
11/23/2016: RELEASE RIG.

SD WE 24 FED P23 No. 1H

Nabors X-30 began drilling the 17 1/2" hole on 08/21/2016.

Surface Casing

TD 17 1/2" hole at 755' on 08/21/2016.

Ran 13 3/8", 54.5#, J-55 STC Surface casing and set @ 745'.

Centralizer placed 10' above float shoe, 10' above the FC, & every 3rd joint to surface.

Cemented with:

Tail - 844 sx Class "C", Yield - 1.33, Fluid Mix Ratio: (gals/sack) 6.36, Density: 14.80

Install wellhead. NUBOP. Test BOPE to 250L/5000H. 08/23/2016.

Circulated?

Intermediate Casing

TD 12 1/4" hole at 4599' on 08/25/2016.

Ran 9 5/8", 40#, HCT-55 LTC intermediate casing and set @ 4589'.

Centralized w/30 bow spring centralizers, 3 on the shoe track, 1 bow spring centralizer every 4 joints to surface.

Cemented with:

Lead - 1030 sacks Class "C", Yield: 2.54, Fluid Mix Ratio - 14.82, Density - 11.90

Tail - 464 sacks Class "C", Yield: 1.33, Fluid Mix Ratio - 6.36, Density - 14.80

Displace w/341 bbls OBM.

Circulated 200 bbls cement to surface. ✓

Full returns throughout job.

Install wellhead. NU BOP. Test BOPE to 250L/5000H 11/05/2016. Pressure test csg to 2840 psi for 30 mins. Good.

*1030
464
1494*

Production Casing

TD 8 3/4" hole at 19,366' on 11/20/2016.

Ran 5 1/2", 20#, HCP-110 TXP BTC production casing and set @ 19,351.

Circulate 1.5 B/U through casing valves to downstream manifold @ 8 BPM W/870psi.

Cemented with:

Lead 1 - 628 sacks Class "H", 7.5%D020+0.02 gal/sk D047+2 lb/sk B289+8%D154+0.2%D065+2 lb/sk B288+0/04 gal/sk D177 Spike. Yield-2.71, Fluid Mix Ratio-15.84, Density-11.50

Lead 2 – 2123 sacks Class “H” with 0.4%D238+0.05%D208+0.0 gal/sk D047+0.4%D013+3%
D020+0.2%D065. Yield – 1.60, Fluid Mix Ratio-8.62, Density-12.50.

Tail – 121 sacks Class “H” with 0.1%D800+75%D151+0.4%D255+0.02 gal/sk D047+0.2%D065+0.1% D208.

Yield – 2.18, Fluid Mix Ratio-9.56, Density – 15.00.

Displacement – 420 bbls fresh water.

Pressure Test production casing to 1000L/4000H

Bump plug 500psi over FCP @ 1900 psi. Final circ press – 1400 psi @ 4 BPM.

Lost returns @ 178 bbls into displacement. Cement in place @ 00:29 hrs 11/23/2016.

Release rig @ 18:00 hrs on 11/23/2016.

700?