

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
APR 29 2017
RECEIVED

WELL API NO. 30-025-04888
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arnott Ramsay NCT D
8. Well Number 7
9. OGRID Number 005380
10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rivers (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste 100 Midland TX 79701

4. Well Location
 Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line
 Section **33** Township **21S** Range **36E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS.
 CASING/CEMENT JOB INT TO PA
 P&A NR _____
 P&A R _____
 OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully reports a rig-on well PA with verbal approval from Maxey Brown after a failed MIT with the following procedure:

- 1) Spot 30 sxs cmt from 1,528 up to cover top of salt. Tag cmt @ 1,280 .
- 2) Spot 30 sxs cmt from 800 up to cover isolated leak interval from 725 757 . Tag cmt @ 520 .
- 3) Perf circ holes @ 260 and circulate cmt out intermediate surface valve leaving cmt from 326 to surface inside 5-1/2 production casing.
- 4) Cut off WH, install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 03/15/17

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Mark Whitaker TITLE P.E.S. DATE 04-04-2017

Conditions of Approval (if any):