

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29440
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dakota Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 4914 N Midkiff Rd Midland, TX 79705		7. Lease Name or Unit Agreement Name New Mexico EX State (Midway SWD)
4. Well Location Unit Letter B : 330 feet from the N line and 1980 feet from the E line Section 9 Township 17S Range 37E NMPM County Lea		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 5691
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Midway WC-025 G-06 S173709B; WELFCAMP

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Test Anchors, MIRU Pulling Unit
2. Confirm well is on vacuum
3. MIRU POOH W/106 jts 2 7/8"
4. PU 5 1/2" CIBP
5. RIH w/ WL and Set 5 1/2" CIBP @ 10,150'
6. POOH
7. RIH w/ WL and dump bail 5 sx cmt
8. POOH
9. RU pump truck with chart recorded, text csg to 500 psi for 30 min.
10. Record pressure every 10 min and report any loss
11. If test good RDMO

T/A REQUEST DENIED.
NO REPORT INJ/PROD IN 69 MONTHS TO INJ. RULE
[C-103 SUBSEQUENT NO C-103 SUBMITTED FOR OCT 2015]
[C-104 NO C-103 INTENT OR SUBSEQUENT RECEIVED FOR JAN 2016 PERFS]
SUBMIT C-103 TO P/A WELL.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Thompson TITLE Vice President DATE 3/24/17

Type or print name James Thompson E-mail address: _____ PHONE: 432-697-3420

For State Use Only
 APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):
MBrown 3/29/2017

DENIED

MB

Midway T/A Procedure

3/23/17

Daily Reports

Day 1

3/24/17

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5. RIH w/ WL and Set 5 1/2" CIBP @ 10,150'
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New Mexico State EX
Midway SWD
 Sec 9 (B), T-17-S,R-37-E
 Lea County, NM
 330 FNL & 1980 FEL

- Oct-07 Convert to Injector
 Load BS w/ 2% KCL
 EOT = 10,994'
- Dec-07 Acidize w/ 5460 gals 15% NEFE HCL
 w/ 100 ball sealers
 MP = 2866 psi & MR = 6.1 BPM
 AR = 3.5 BPM ISIP = 1874 psi
- Sep-08 Xylene & Acid Job
 1000 gals Xyl & 2000 gals 15% HCL
 MP = 3000 psi & MR = 1.2 BPM
- Nov-10 Attempt to perf w/ strip gun charges
 Guns would not go through 1.781 PF
 1.635 OD Rod box went & tag PBTB
- Feb-11 Attempt to unseat pkr & release on/off
 tool. Would not come unseated.
- Dec-11 Mill and fish pkr. Perf existing Strawn
 6 spf (420 holes). Acidize w/ 5000 gal
 20% HCl and 400 Bio Balls
- Oct-15 CIBP @ 10,900' w/35' cmt. Shot
 perfs 10,448'-10,458'. 2spf 18 holes
 total. 119bbl acid job 33balls
 dropped and balled out.
- Jan-16 Perfs 10,192-10,320 72 holes

13 3/8" csg set @ 444'
 cmt'd w/ 500 sx
 circulated

8 5/8" csg set @ 4200'
 cmt'd w/ 1500 sx
 circulated

Tubing Detail:
 KB 12.5
 106 jts 2 7/8' L-80 8rd EUE
 2 7/8 S/N
 EOT 3,405'

5 1/2" Casing Detail

FS, FS 14 jnts 20# L-80	531.01'
61 jnts 17# L-80	2505.39
45 jnts 17# K-55	2003.43
94 jnts 15.5# K-55	4028.15
27 jnts 17# K-55	1189.00
23 jnts 17# L-80	943.96
3 jnts 20# L-80	85.06
Total String	11286.00'
KB	14.00
Total	11300.00'

