

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OIL CONSERVATION DIVISION
MAR 29 2017

SUNDRIES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-33429 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. B-155-1
2. Name of Operator CHEVRON USA INC	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706	8. Well Number 089H
4. Well Location Unit Letter <u>I</u> : <u>2000</u> feet from the <u>SOUTH</u> line and <u>1070</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM LEA County	9. OGRID Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INTEND TO LOCATE, ISOLATE, AND RESTORE MECHANICAL INTEGRITY TO A SUSPECTED CASING LEAK IN ORDER TO TEMPORARILY ABANDON THE WELL.

3/28/17 LEAK FOUND AT 5194'-5225' AND WILL ATTEMPT A CASING SQUEEZE THAT IF SUCCESSFUL WILL ALLOW THE WELL TO BE TA'D.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Fleck TITLE PRODUCTION ENGINEER DATE 3/28/2017

Type or print name JORDAN FLECK E-mail address: JFLECK@CHEVRON.COM PHONE: 432-687-7386
For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 3/29/2017
 Conditions of Approval (if any):

**Proposed
WELLBORE DIAGRAM**

Created:	8/17/2007	By: HLH	Well No.:	89H	Field:	Vacuum Glorieta West Unit
Updated:	3/28/2017	By: JF	Unit Ltr:		Sec: #	TSHR/Range: 17S 34E
Lease:	Vacuum Glorieta West Unit		Unit Ltr:		Sec:	TSHR/Range:
Surface Location:	2000' FSL & 1070' FEL		St Lease:		API: 30-025-33429	Cost Center:
Bottomhole Location:			Elevation:		CHVNO: BI9455	TEPI:
County:	Lea	St: NM				MVP:
Current Status:	Active Producer					
Directions to Wellsite:						

Surface Csg.

Size:	8-5/8"
Wt.:	24#
Set @:	1540'
Sxs cmt:	550
Circ:	Yes (113 sx)
TOC:	
Hole Size:	11"

KB:	
DF:	
GL:	
Original Spud Date:	6/5/1996
Original Compl. Date:	6/24/1996

Production Csg.

Size:	5-1/2"
Wt.:	15.5#, 17#
Set @:	6300'
Sxs Cmt:	1325
Circ:	Yes (139 sx)
TOC:	
Hole Size:	7-5/8"

Horizontal Information:

Top of Horizontal Window	5856'
Bottom of Horizontal Window	5867'
Horizontal Drilling Interval	5867'-7401'
Horizontal TD (MD)	7401'

