

District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3469

HOBBS OGD
APR 03 2017
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28325
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byans B
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Nadine Paddock Blinbury, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator OXY USA WTP LP
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter H : 2080 feet from the North line and 660 feet from the east line
Section 7 Township 20S Range 30E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING
CONVERSATION [ ] RBDMS [x] MB
RETURN TO [ ] TA [x]
CSCG [ ] ENVIRO [ ] CHG LOC [ ]
INT TO PA [ ] P&A NR [ ] P&A R [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: TA Extension & MIT [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7100' PBDT-5440' Perfs-5905-5985' CIBP-5855'

This Approval of Temporary Abandonment Expires 3/28/2020

OXY USA WTP LP respectfully requests to extend the Temporary Abandon Status Approval. This well was evaluated for up-hole opportunities and potential was found in the San Andres formation via tertiary recovery (CO2 flood). Additional time is needed to fully access and plan a project in conjunction with favorable market conditions.

- 1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, 3/28/17, circulate well with treated water, pressure test casing to 560# for 30 min.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 3/29/18

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only
APPROVED BY: [Signature] TITLE AO/II DATE 4/3/2017
Conditions of Approval (if any):



OXY USA WTP LP - Current  
Byers B #1  
API No. 30-025-28325

12-1/4" hole @ 1547'  
8-5/8" csg @ 1547'  
w/ 800sx-TOC-Surf-Circ

70sx @ 5855-5440'

12/12-CIBP @ 5855'

83-CIBP @ 6120' w/ 20' cmt

12/12-Csg Lk @ 5455-5518'

Perfs @ 5905-5985'

7-7/8" hole @ 7100'  
5-1/2" csg @ 6650'  
w/ 1349sx-TOC-Surf-Circ

OH @ 6650-7100'

TD-7100'

