

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCC CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

APR 03 2017

RECEIVED

WELL API NO. 30-025-31310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 103
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other WATER INJECTION

2. Name of Operator
 CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
 6301 DEAUVILLE BLVD. RM. N3002 MIDLAND, TX. 79706

4. Well Location DATUM Y- LAT 32.88566 X-LONG -103.30228
 Unit Letter A: 16 feet from the NORTH line and 1078 feet from the EAST line
 Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,841' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

INT TO PA
 P&A NR pm
 P&A R

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPNS.
- P AND A
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/27-28/17 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. RIH TO CIBP @ 5,890' CIR W/ SALT GEL, TEST CSG. 500# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 5,890'- 5,690', MIX & SPOT 25 SX CL "C" CMT. FROM 3,190'- 2,900'.

03/29/17 RIH TAG @ 2,922', MIX & SPOT 30 SX CL "C" CMT FROM 2,095'- 1,845', WOC & TAG @ 1,806', MIX & SPOT 40 SX CL "C" CMT FROM 350' BACK TO SURFACE, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. TURN OVER TO RECLMATION

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

CA. BOND 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 03/28/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 03/30/17
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

APPROVED BY: [Signature] TITLE P.E.S. DATE 04/04/2017

Conditions of Approval (if any):