

WELL API NO.

30-025-36302

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RIO BLANCO 9 STATE

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

BELL LAKE;DEVONIAN,NE GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 660 feet from the North line and 2129 feet from the East line
Section 9 Township 23S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3422' KB; 3405' GL; 17' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐

OTHER:

INT TO PA Pmx
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU for P&A.

2. Retrieve 2-3/8" production tubing and AS1X packer from 12,519'.

3. Set 5" CIBP @ 14,500'. Tag plug. Circulate w/10# mud. Spot 25 sx (290') CI H @ 14,500' - 14,210'. Tag TOC.

4. Spot 55 sx (485') CI H @ 11,905' - 11,420'. Tag TOC. - Pressure test csg

5. Spot 30 sx (140') CI H @ 11,190' - 11,050'. Tag TOC.

6. Spot 30 sx (140') CI H @ 8,464' - 8,324'. Tag TOC.

7. Spot 90 sx (550') CI C @ 5,325' - 4,775'. Tag TOC.

8. ~~Spot 55 sx~~ (330') CI C @ 1,940' - 1,610'. Tag TOC. - Perf 50Zw / 200 sx

9. Pump 85 sx (300') CI C in/out @ 1,407' - 1,107'. Tag TOC.

10. Perf 7" casing @ 170'. ~~Pump 50 sx CI C in/out to surface.~~ Circ cmt. to surface in/out.

11. Cut wellhead off, 3' BGL. Set dry hole marker.

Verify cmt to surface all strings

Spud Date:

Rig Release Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 3-30-17Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615For State Use OnlyAPPROVED BY: Mah White TITLE Petroleum Engr. Specialist DATE 04-04-2017

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RIO BLANCO 9 STATE 1	Field: BELL LAKE NORTHEAST
Location: 660' FNL & 2129' FEL; SEC 9-T23S-R34E	County: LEA State: NM
Elevation: 3422' KB; 3405' GL; 17' KB to GL	Spud Date: 7/9/04 Compl Date: 10/12/04
API#: 30-025-36302 Prepared by: Ronnie Slack	Date: 3/29/17 Rev:

PROPOSED PLUG & ABANDONMENT

Csg caliper log shows 7" casing parted @ 1,403' - 1,407'.
40% loss of wall thickness. (3/22/17)

17-1/2" hole
13-3/8", 54.5#, J55, @ 1,660'
Cmt'd w/1625 sx to surface

DV Tool @ 3,224'

12-1/4" hole
9-5/8", 40#, P110, @ 5,142'
Cmt'd Stg 1 w/725 sx. Stg 2 w/1100 sx to surface

5" Liner top @ 11,530'

8-3/4" Hole
7", 26#, P110, @ 11,855'
Cmt'd w/1525 sx. TOC @ 4,947' -TS

6-1/8" Hole
5", 23#, L80, STL, liner @ 11,530' - 14,546'
Cmt'd w/400 sx

3-7/8" Open hole
DEVONIAN
Open Hole 14,546' - 14,654'

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

14,654' MD

Proposed:
3. Cut wellhead off. Set dry hole marker.
2. Pmp 50 sx CI C in/out to surface
1. Perf @ 170'

Proposed:
3. Tag TOC.
1. Pmp 85 sx (300') CI C in/out @ 1,407' - 1,107'
(casing parted @ 1,407' - 1,403')

Proposed:
3. Tag TOC.
1. Spot 55 sx (330') CI C @ 1,940' - 1,610'.
(T.Salt @ 1,936')

Proposed:
2. Tag TOC.
1. Spot 90 sx (550') CI C @ 5,325' - 4,775'.
(3,000' spacer; T.Delaware @ 5,136'; B.Salt @ 4,895')

Proposed:
2. Tag TOC.
1. Spot 30 sx (140') CI H @ 8,464' - 8,324'.
(Bone Spring @ 8,464')

Proposed:
2. Tag TOC.
1. Spot 30 sx (140') CI H @ 11,190' - 11,050'.
(Wolfcamp @ 11,190')

Proposed:
2. Tag TOC.
1. Spot 55 sx (485') CI H @ 11,905' - 11,420'.

Proposed:
3. Tag TOC.
2. Spot 25 sx (290') CI H @ 14,500' - 14,210'.
1. Set CIBP @ 14,500'. Tag plug.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RIO BLANCO 9 STATE 1

Field: BELL LAKE NORTHEAST

Location: 660' FNL & 2129' FEL; SEC 9-T23S-R34E

County: LEA

State: NM

Elevation: 3422' KB; 3405' GL; 17' KB to GL

Spud Date: 7/9/04

Compl Date: 10/12/04

API#: 30-025-36302

Prepared by: Ronnie Slack

Date: 3/29/17

Rev:

CURRENT WELLBORE

Csg caliper log shows 7" casing parted @ 1,403' - 1,407'. 40% loss of wall thickness. (3/22/17)

17-1/2" hole

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Cmt'd w/1625 sx to surface

DV Tool @ 3,224'

12-1/4" hole

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Cmt'd Stg 1 w/725 sx. Stg 2 w/1100 sx to surface

5" Liner top @ 11,530'

8-3/4" Hole

7", 26#, P110, @ 11,855'

Cmt'd w/1525 sx. TOC @ 4,947' -TS

6-1/8" Hole

5", 23#, L80, STL, liner @ 11,530' - 14,546'

Cmt'd w/400 sx

3-7/8" Open hole

DEVONIAN

Open Hole 14,546' - 14,654'

14,654' MD

OCD TOPS

Rustler 1,597'

T.Salt 1,936'

B.Salt 4,895'

Delaware 5,136'

Bone Spring 8,464'

Wolfcamp 11,190'

Strawn 11,665'

Atoka 11,980'

Morrow 12,600'

Miss Lm 13864'

Woodford 14352'

Devonian 14,559'

293 Jts--2-3/8", 4.6#, L80, prod tubing (3/23/17)

99 Jts--2-3/8", 4.6#, J55, prod tubing (3/23/17)

AS1X Pkr @ 12,513' - 12,519' (3/23/17)
(set w/12K# compression)