	Submit 1 Copy To Appropriate District State of New Mexico	Form C-103	
1	Office District I – (575) 393-6161  District I – (575) 393-6161	Revised July 18, 2013	
	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	30-025-40015	
	District III – (505) 334-6178	3. Indicate Type of Lease	
	District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87440 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe. NM Santa Fe. NM S7505 2017	STATE FEE 6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.	
г	87505 RECEIVED		
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	THET FIRM	
	PROPOSALS.)	THISTLE UNIT  8. Well Number	
	1. Type of Well: Oil Well Gas Well Other	20H	
ŀ	2. Name of Operator	9. OGRID Number	
	Devon Energy Production Company, LP	6137	
	3. Address of Operator	10. Pool name or Wildcat	
	333 W. Sheridan Avenue, Oklahoma City, OK 73102	Brinninstool;Delaware	
Ì	4. Well Location		
	Unit Letter D : 150 feet from the North line and 150	feet from the West line	
	Section 27 Township 23S Range 33E	NMPM Lea County, NM	
Ì	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
ı	3723' KB; 3704' GL; 19' KB to GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTEXACTOR SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK P REMEDIAL WORK ALTERING CASING ALTERING CASING D			
TEMPORARILY ABANDON ☐ C INT TO PA COMMENCE DRILLING OPNS.☐ P AND A ☐			
	PULL OR ALTER CASING M P&A NR M CASING/CEME	NT JOB $\square$	
	DOWNHOLE COMMINGLE P&A R		
	CLOSED-LOOP SYSTEM OTHER:		
-	13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date	
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.			
1. 3/20/17MIRU for P&A.			
	2. Retrieve rod pump and 2-7/8" production tubing assembly from 8,587'.		
	3. Circulate wellbore with 10# mud and tested casing to 500 psi.		
	<ol> <li>Set CIBP @ 8,680'. Spot 40 sx Cl H @ 8,680'. Tagged TOC @ 8,348'.</li> <li>Spot 30 sx Cl C @ 6,550'. Tagged TOC @ 6,245.</li> </ol>		
	6. Spot 50 sx Cl C @ 5,360'. Tagged TOC @ 4,852'.		
	7. Perf 5-1/2" casing @ 1,850'. Could not pump in. Spot 25 sx Cl C @ 1,900'. Tagged TOC @ 1,682. Re-spot 35 sx Cl C @		
1,682' – 1,332'.			
	8. 3/27/17-Perf 5-1/2" casing @ 150'. Could not pump in. Circulated 20 sx Cl C to surface from 200'.		
	9. 3/27/17Cut wellhead off 3' BGL. Top off casings w/10 sx. Set BGL marker. Wellbore plugged & abandoned.		
	Approved for Diversion of wellborn only Linkille.		
	Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and		
completion of the C-103, Specific for Subsequent			
•	Spud Date: R Report of Well Plugging,		
	the OCD web page under		
	Restoration Due By		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
A			
	Day 1 11 11		
	SIGNATURE ROMME Slack TITLE Production Technolog	ristDATE3-28-17_	
Type or print name Ronnie SlackE-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615			
For State Use Only			
	APPROVED BY: Malwhitahn_TITLE P.E.S.	DATE 04/04/2017	
	APPROVED BY: DATE 04/04/201/ Conditions of Approval (if any):		
1	Conditions of Approval (if any).		

