

Form 3160-5
(June 2015)

HOE... OCD
APR 04 2017

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No LC-032874A
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7 If Unit of CA/Agreement, Name and/or No
2 Name of Operator Chevron U.S.A. Inc.	8 Well Name and No. G.L. Erwin "A" Federal #7 ✓
3a Address 6301 Deauville Blvd. Rm #N3002 Midland, TX 79706	9 API Well No 30-025-33138 ✓
3b. Phone No. (include area code) (432) 687-7375	10 Field and Pool or Exploratory Area Justis; Tubb Drinkard/Blineby
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 500' FWL, Sec 35, T 24S, R 37E	11 Country or Parish, State Lea County, NM ✓

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof: If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

3/17/17: MIRU, RIH and Tag TOC @ 5095' (CIBP @5120'), circulate salt gel mud, mix and spot 75 sxs class "C" cement from 5,095'-4,347' (Blineby, Paddock, Glorieta), WOC

3/20/17: TIH & tag TOC @ 4,362' (witnessed by BLM: Paul Flowers), mix and spot 75 sxs of class "C" cement from 3,662'-2,997' (San Andres, Grayburg, Queen), RU WLU, perf @ 2,270' & attempt EIR rate at 1500 psi for 12 minutes - no drop in pressure/injection Contact BLM Paul Flowers - told to spot 50' below perms, mix and spot 75 sxs of class "C" cement from 2,770'-2,030' (Seven Rivers, Yates & Tansil). RU WLU, perf @ 1,186', RU pump and est. injection rate 1.25 bbl/min @ 700 psi with slight circulation out 8-5/8" surface casing. Mix and pump 75 sxs of class "C" cement with TOC @ 850' with circulation out 8-5/8" surface casing.

3/21/17: TIH with 26 Jts, tag TOC @ 827' (witnessed by BLM: Paul Flowers), RU WLU, perf @ 350' & established injection rate of 1.5 bbl/min @ 400 psi Mix and pump 106 sxs class "C" cement down 5-1/2" casing and out 8-5/8" surface casing, witness by BLM Paul Flowers. RDMO.

Will send surface crew to cut-off wellhead, install marker and restore location.

Closed loop system used for all fluids.

RECLAMATION
DUE 9-21-17

Accepted as to plugging of the well bore.
Liability under bond received until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) M. LEE ROARK	PROJECT MANAGER
Signature <i>M. Lee Roark</i>	Date 03/31/2017

Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: <i>James A. Adams</i>	Title SPET	Date 3-31-17
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FOR RECORD ONLY
MW/OCD 04/04/2017