Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Pietrick I (575) 202 (161	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 EBS OC District II – (575) 748-1283		WELL API NO. 30-005-01117
811 S First St. Artesia, NM 88210 OIL CO	ONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 APR <b>0 5</b> 201712 1000 Rio Brazos Rd., Aztec, NM 87410	20 South St. Francis Dr.	STATE FEE \
District IV (505) 476 2460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WEST CAP QUEEN SAND UNIT
1. Type of Well: Oil Well Gas Well Other INJ		8. Well Number 20
2. Name of Operator  LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702  4. Well Location		CAPROCK; QUEEN
Unit Letter F: 1980 feet from the N line and 1980 feet from the W line		
	nship 14S Range 31E	NMPM County CHAVES
	(Show whether DR, RKB, RT, GR, etc.	
4203' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT F		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ INT TO BA		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P&A NR  DOWNHOLE COMMINGLE   P&A R		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		FOAR
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
See attached P&A procedure along with current and proposed wellbore diagrams.		
NOTIFY OCD 24 HOURS PRIOR TO		
BEGINNING PLUGGING OPERATIONS		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true as	nd complete to the best of my knowleds	ge and belief
Thereby certify that the information above is true as	nd complete to the best of my knowledg	s and series.
Nound		
SIGNATURE TITLE COMPLIANCE COORDINATOR DATE 04/03/2017		
Type or print nameLAURA PINA	E-mail address: _lpina@legacylp	o.com PHONE: _432-689-5200
For State Use Only		
APPROVED BY: Wall Witake	TITLE PALLANDE FALLS	pecialist DATE 04-05-2017
Conditions of Approval (if any):	- ITTLE   TOPEUN DYGV.	DATE 0 1201)

## West Cap Queen Sand Unit #20 API: 30-005-01117 Chavez County, New Mexico 3/31/2017

Note: All plugs to be minimum 25 sacks of cement.

## **Proposed P&A Procedure**

- 1. MIRU. Lay down tubing string. Pick up work string.
- 2. RIH and set CIBP at 2823'. Spot 25 sx of cement on top of CIBP.
- 3. Circulate minimum 9.5 ppg P&A mud to surface
- 4. Pressure test and isolate leak if any.
- 5. TOOH. Perforate at 2300
- 6. RIH with PKR to 1750'. Pump into perf @ 2300' w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above '2200'
- 7. TOOH. Perforate at 1225'.
- 8. RIH with PKR to 950'. Pump into perf @ 1225' w/ minimum 35 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1100'.
- 9. TOOH. Perforate at 310'.
- 10. Circulate cement from 310' to surface.
- 11. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Verify cont. 211 stringe

John Saenz



